

October

2025

October 2025						
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
			1	2	3	4
5	6 6:15 pm Tech & Comm Committee- canceled 7:00 pm City Council	7	8	9	10	11
12	13 6:30 pm Electric Comm- canceled 6:30 pm BOPA- canceled 7:00 pm Water and Sewer - canceled 7:30 Muni Prop. Comm.- canceled	14 4:30 pm BZA 5:00 pm Planning Commission - canceled	15	16	17	18
19	20 6:00 pm Tree Comm. 6:00 pm Parks & Rec Comm.- canceled 7:00 pm City Council	21	22	23	24	25
26	27 6:00 Finance & Budget Comm. 7:30 Safety & Human Resources Comm.	28 4:30 pm Civil Service	29 6:30 pm Parks & Rec Board	30	31	



City of Napoleon, Ohio

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Memorandum

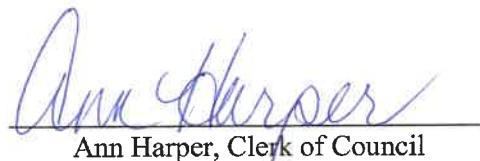
To: Parks and Recreation Committee
cc: Mayor and City Council, City Manager,
City Finance Director, Law Director,
Department Supervisors, News Media
From: Ann Harper, Clerk
Date: October 17, 2025
Subject: Parks and Recreation Committee-Cancelation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, October 20, 2025, at 6:00 pm has been **CANCELED** due to lack of agenda items.

City of Napoleon, Ohio
Tree Commission
Meeting Agenda
Monday, October 20, 2025, at 6:00 PM

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: September 15, 2025 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Review Tree Call Reports
- 3) Fall Contracts Update
- 4) Review Spring Removal List
- 5) Review Spring Trimming List
- 6) Review Next Year's Budget/Plans
- 7) Transition Outgoing Members/Discuss Potential Replacement Members
- 8) Any Other Matters to Come Before the Commission
- 9) Adjournment



Ann Harper
Ann Harper, Clerk of Council

City of Napoleon, Ohio
Tree Commission
Meeting Minutes
Monday, September 15, 2025, at 6:00 pm

Present

Commission Members	Larr Etzler-Chair, Ed Clausing, Dave Volkman, Gary Haase, Robert Weitzel, Joe Meyer
City Staff	Aron Deblin
Clerk of Council	Ann Harper
Others	News Media, Cynthia Meyers
Absent	

Call to Order

The Tree Commission meeting was called to order at 6:00 p.m.

Approval of Minutes

In the absence of any objections or corrections, the minutes of the August 18, 2025, meeting were approved as written.

Review Tree Call Reports

Deblin said, I had a couple calls this month. 825 Monroe called in inquiring about the pink X on the tree and the meaning behind it. I explained to them that it was on the removal list and would be removed this fall and how the process went. Second call was from 1065 Stevenson. There was a report of a dead tree. I am working on getting a price to add that to the fall contract and get that taken care of yet this fall. Weitzel said thank you. Deblin said you're welcome. Received another call 135 Jerome had a limb rubbing the school bus as it went by. I got in contact with the Electric Department, and they were going to go and trim up that tree for us so that was taken care of. 770 Clairmont I had an inquiry about planting a tree at the Arbor Day celebration. Looking to getting that possibly added in the springtime. I was going to look and see why we didn't put one there to begin with, but I haven't got to that yet. I received a phone call from 718 West Main. They had a couple of trees removed. In the spring, they did some seeding and topsoiling. That grass hasn't grown. They asked if we could possibly reseed that this fall. The Operations guys were going to go out and put some more grass and straw on it. Explained to them I have to water it right now to give anything a go. So, we were going to make another attempt, but the Operations guys were going to take care of that. And the last call I had was 134 Brownell. The tree is starting to split at the top on a large limb. It's over top of the power wires. I asked Kuhlman to take a look at it and see if that would be something he would be willing to take care of for us with the power lines and stuff being there and I haven't heard back so I'll follow up with him and see if he had time to look at it yet or not. Weitzel asked, what was that address? Deblin said 134 Brownell. Weitzel said thank you. Deblin said it's the corner of Brownell and Third. Weitzel said thanks. Deblin said that was all I had for tree calls.

Fall Contracts Update

Deblin said we have two contracts out already. The top-soil contract and the removal contract, neither have started yet. They have until the end of October to complete them, so we still have time yet but neither one of those have started yet. Etzler asked, what were those again? Deblin said topsoil and removals have already been awarded and are out. Meyers asked the end of October to complete. Deblin said yes. Meyer's asked if this is normal? Deblin said yeah. Removal is really, a week, week and a half and the top-soil stuff they'll take care of them one day, so they're probably waiting to see if they can get a little rain in the forecast to make their attempt worthwhile that's what I'm guessing they're waiting on.

Award Fall Planting Contract

Deblin said I received one bid from North Branch Nursery. We are looking at planting fifteen trees at a few various locations, some are new builds, some are a couple of replants. The bid I got for the fifteen trees is \$5,101.00, and that was North Branch Nursery. Etzler said and that's a variety of different species. Deblin said yes, five different species. Etzler asked, is that all over the city or several areas? Deblin said, yeah, from the southside to Twin Oaks, the Clairmont area. A replant on Park Street, a couple on Bordeaux. Depending on the species of the tree, you're anywhere from \$330.00 to \$375.00. Etzler said average, pretty common price.

Award Fall Trimming Contract

Deblin said I received one bid from Tawa Tree Service. Their bid was for \$225.00 an hour. At that rate we should roughly be able to get eighty hours of trimming for one crew or forty hours if they do multiple crews which is pretty average for our fall trimming. Weitzel asked what was it last year, how much an hour last year. Deblin said it was \$215.00 in the spring, and it was \$225.00 in the fall. I want to say last fall it was \$210.00 it went up \$5.00 to \$10.00. Weitzel said it's not unreasonable I wouldn't think. Deblin said no. Volkman said it starts in the north part of the city or goes to the north part. Deblin said we're going to start on Scott Street from Lagrange to Clinton and try to get those all the way, but I've had some complaints of some people trying to get out of their driveways. I'm going to take care of that street and then we're going to finish up where we started down in the West Washington, Main Street area. We have four or five streets there to finish up, and then we're going to move around to the high school area, Clairmont, Old School West View Villas, that area south of Woodlawn. We get that area done then we'll jump to the north side of Woodlawn and focus on bringing that back towards Scott Street. Weitzel said I have a general question about trimming. I think we've talked about this before and I keep forgetting, or I don't remember exactly how it's supposed to go. How do we report a low hanging over sidewalks, things like that, covered signs. What is the process. Does that go through our trimmers yearly trimming or is it an emergency kind of a thing where some maintenance is supposed to get that work order. Deblin said it kind of depends on how severe it is, whether it can wait for the trimming contract to come. Weitzel said and then some of them end up in the trimming contract? Deblin said some of them end up in the trimming contract but if it's something that needs addressed like a site obstruction on an intersection or a stop sign or something like that. Weitzel said and who makes that determination? Deblin said a lot of times we'll refer them to Operations, so it gets taken care of quickly. Weitzel said should the report first go to Ops? Does it first go to City Hall and then it's distributed? Deblin said I would say City Hall and then we'll distribute it. Weitzel said okay, alright. Deblin said a lot of times if Brandy gets a call at Ops she refers them up to me first anyway. Weitzel said that's why I wondered if it should go to Ops or if it should go to City Hall. Because either one, both numbers are advertised, but to cut out a middleman if it should go to Ops, I'll suggest people call that Ops number. What would you suggest? Deblin said, I would say unless it's an emergency just call City Hall. Weitzel said alright, thank you. Deblin said yep.

Begin Spring Removal List

Deblin said we have a couple, I think I have three on the list started. There were a couple of them that I want to try and get done yet this fall because I don't know if they'll last through the winter. If we have some heavy wind or possibly some ice so I want to take care of them sooner than later. I have noticed working out in Twin Oaks that I think there's going to be some Pear trees coming up shortly that aren't looking really good. That might be an area where we start seeing a hit. There's a lot of them struggling. Weitzel asked, how old are they? Deblin said I don't know when those all started. Volkman said some of those were put in when they started building out there. Deblin said it sort have been in a phase. Weitzel said so, there's nothing you can do at this point. Deblin said relatively the same age and they're all failing at the same time. Weitzel said nothing we can do to intercede then. Deblin said no. Weitzel said okay.

Begin Next Year's Budget/Plans

Etzler asked, did you reach out to Lulfs about anything? Deblin said Lulfs hasn't said what he has for a number. I'm going to guess it's going to stay the same this year. We've had some good increases in the last couple of years. I look for it to stay the same, but I don't know that for sure until he actually has budget talks. Etzler said okay. Deblin said if it stays the same, we'll be at \$85,000.00, that's what we were last year. Etzler said okay.

Other Matters to Come Before the Commission

Etzler said we have the Forestry Conference at Bluffton University coming up October 23rd. I was going to try to make it, but I don't know what my work schedule is going to be yet, and I don't know what weekends I have to work. And that kind of depends on if I'm going to try and make it. Clausing said I'm not sure. Etzler said okay. Volkman asked do you know what day of the week that is Etzler. Etzler said It's Thursday. That starts at 9 o'clock. Bluffton is what an hour and a half away. So, it's not a bad drive and not a bad time. If I'm going to be the only one, what I'll probably do is you can contact me and I'll plan on sending in an application and then pay for it, then submit a request for repayment. Anything else? Arbor Day celebration went well, we had good weather, good turnout, thank you for the pictures Clausing. Clausing, yes. Weitzel said thanks Clausing.

Adjournment

Motion: Weitzel Second: Volkman

To adjourn the Tree Commission meeting at 6:14 pm

Roll call on vote on the above motion:

Yea-Volkman, Haase, Etzler, Weitzel, Clausing, Meyer

Nay-

Yea- 6, Nay- 0. Motion passed.

Approved

Larr Etzler-Chairman

City of Napoleon, Ohio

CITY COUNCIL

MEETING AGENDA

Monday October 20, 2025, at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

A. Call to Order

B. Attendance (Noted by Clerk)

C. Prayer and Pledge of Allegiance

D. Approval of Minutes (in the absence of any objections or corrections, the minutes shall stand approved)

October 6, 2025, Regular Council Meeting Minutes

E. Citizen Communication

F. Reports from Council Committees

1. The Electric Committee did not meet on October 13, 2025, due to a lack of agenda items.
2. The Water, Sewer, Refuse, Recycling and Litter Committee did not meet on October 13, 2025, due to a lack of agenda items.
3. The Municipal Properties, Building, Land Use and Economic Development Committee did not meet on October 13, 2025, due to a lack of agenda items.
4. The Parks and Recreation Committee did not meet on October 20, 2025, due to a lack of agenda items.

G. Reports from Other Committees, Commissions and Boards (*Informational Only-Not Read*)

1. The Board of Public Affairs did not meet on October 13, 2025, due to a lack of agenda items.
2. The Board of Zoning Appeals met on October 14, 2025, at 4:30 pm and discussed:

a. BZA-25-02, public hearing filed by Lonnie Winover, requesting a variance to build a carport

3. The Planning Commission did not meet on October 14, 2025, due to a lack of agenda items.

4. The Tree Commission met on October 20, 2025, at 6:00 pm and discussed:

a. Approval of Previous Minutes

b. Review Tree Call Reports

c. Fall Contracts Update

d. Review Spring Removal List

e. Review Spring Trimming List

f. Review of Next Year's Budget/Plans

g. Transition Outgoing Members/Discuss Potential Replacement Members

H. Introduction of New Ordinances and Resolutions

1. **Ordinance No. 041-25**, An Ordinance approving the execution of an Efficiency Smart Schedule with American Municipal Power, Inc.; and declaring an Emergency.
2. **Resolution No. 042-25**, A Resolution approving the provisions of a certain collective bargaining agreement between the city of Napoleon, Ohio and American Federation of State, County, and Municipal Employees, AFL-CIO local 3859 for the term commencing from December 1, 2025, through December 31, 2028, authorizing the City Manager to execute the same; and declaring an Emergency.
3. **Resolution No. 043-25**, A Resolution approving the provisions of a certain collective bargaining agreement no. 2016-MED-08-0802 between the City of Napoleon and Local 240 Napoleon Police Officers Association IUPA, AFL-CIO for the term commencing from December 1, 2025, through November 30,

2026; authorizing the City Manager to execute the same; and declaring an Emergency.

I. Second Reading of Ordinances and Resolutions

1. **Ordinance No. 037-25**, an Ordinance amending certain City of Napoleon traffic schedules, specifically, Schedule I, “On-Street Parking Prohibited” on certain city streets, as listed in the attached Exhibit A; and repealing Ordinance No. 005-22; and declaring an Emergency.
2. **Ordinance No. 038-25**, an Ordinance amending the City of Napoleon rules, terms and conditions governing the sale of electrical service, specifically Rule 12 and Rule 26, Appendix A; and declaring an Emergency.
3. **Resolution No. 040-25**, a Resolution approving the provisions of a certain collective bargaining agreement No. 2026-MED- 08-0777 between the City of Napoleon and Local 3363 International Association of Fire Fighters for the term commencing from January 1, 2026, through December 31, 2028; authorizing the City Manager to execute the same; and declaring an Emergency.

J. Third Reading of Ordinances and Resolutions – None

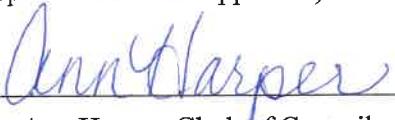
K. Good of the City (Any other business as may properly come before Council, including but not limited to):

1. Discussion/Action: Approval of the Power Supply Cost Adjustment Factor for October 2025 as PSCA 3-month averaged factor \$0.00913 and JV2 \$0.059986
2. Discussion/Action: To approve the City Finance Director to enter into an agreement with JP Mohler, LLC to assist in the recouping of various fuel taxes.

L. Executive Session (To consider the appointment, employment, dismissal, discipline, promotion, demotion, or compensation of a public employee or official).

M. Approve Payments of Bills and Financial Reports (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved).

N. Adjournment



Ann Harper

Ann Harper, Clerk of Council

A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL

1. Technology & Communication Committee (1st Monday)

(Next Regular Meeting: Tuesday, November 3, 2025 @ 6:15 pm)

2. Electric Committee (2nd Monday)

(Next Regular Meeting: Monday, November 10, 2025 @ 6:30 pm)

- a. Review of Power Supply Cost Adjustment Factor for November 2025

- b. Electric Department Report

3. Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday)

(Next Regular Meeting: Monday, November 10, 2025 @7:00 pm)

4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday)

(Next Regular Meeting: Monday, November 10, 2025 @7:30 pm)

- a. Review of the Yard Waste Site Rules

- b. State Championship Signs

5. Parks & Recreation Committee (3rd Monday)

(Next Regular Meeting: Monday, November 17, 2025 @6:00 pm)

6. Finance & Budget Committee (4th Monday)

(Next Regular Meeting: Monday, October 27, 2025 @6:00 pm)

7. Safety & Human Resources Committee (4th Monday)

(Next Regular Meeting: Monday, October 27, 2025 @7:30 pm)

8. Personnel Committee (as needed)

B. Items Referred or Pending in Other City Committees, Commissions & Boards

1. Board of Public Affairs (2nd Monday)

(Next Regular Meeting: Monday, November 10, 2025 @6:30 pm)

- a. Review of Power Supply Cost Adjustment Factor for November 2025

- b. Electric Department Report

- c. Review Yard Waste Site Rules

2. Board of Zoning Appeals (2nd Tuesday)

(Next Regular Meeting: Tuesday, November 12, 2025 @4:30 pm)

3. Planning Commission (2nd Tuesday)

(Next Regular Meeting: Tuesday, November 12, 2025 @5:00 pm)

4. Tree Commission (3rd Monday)

(Next Regular Meeting: Monday, October 20, 2025 @6:00 pm)

5. Civil Service Commission (4th Tuesday)

(Next Regular Meeting: Tuesday, October 28, 2025 @4:30 pm)

6. Parks & Recreation Board (Last Wednesday)

(Next Regular Meeting: Wednesday, October 29, 2025 @6:30 pm)

7. Privacy Committee (2nd Tuesday in May & November)

(Next Regular Meeting: Tuesday, November 11, 2025 @10:30 am)

8. Records Commission (2nd Tuesday in June & December)

(Next Regular Meeting: Tuesday, December 09, 2025 @ 8:15am)

9. Housing Council (1st Monday after the TIRC meeting)

10. Health Care Cost Committee (as needed)

11. Preservation Commission (as needed)

12. Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)

13. Tax Incentive Review Council

14. Volunteer Firefighters' Dependents Fund Board (as needed)

15. Volunteer Peace Officers' Dependents Fund Board (as needed)

16. Lodge Tax Advisory & Control Board (as needed)

17. **Board of Building Appeals** (as needed)

18. **ADA Compliance Board** (as needed)

City of Napoleon, Ohio
City Council Meeting Minutes
Monday, October 6, 2025, at 7:00 pm

Present

Council Members	Brittany Schwab-Council President Pro-Tem, Ken Haase, Robert L. Weitzel, Jordan McBride, Tom Weaver, Dr. Dave Cordes
Mayor	Joseph Bialorucki
City Manager	Lori Sinclair
Finance Director	Kevin Garringer
Law Director	Billy Harmon
Clerk of Council	Ann Harper
City Staff	Chad Lulfs – Director of Public Works, Robert Lipscomb – Police Department
Other	News Media
Absent	Ross Durham-Council President

Call to Order

Council President Pro-Tem Schwab called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance.

Approval of Minutes

In the absence of any objections or corrections, the minutes from the September 15, 2025, meeting were approved as presented.

Citizen Communication – None

Reports from Council Committees

The Finance and Budget Committee did not meet on September 22, 2025, due to a lack of agenda items.

The Safety and Human Resources Committee did not meet on September 22, 2025, due to a lack of agenda items.

The Technology and Communications Committee did not meet on October 6, 2025, due to a lack of agenda items.

Introduction of new Ordinances and Resolutions

Ordinance No. 037-25 Amended Traffic Schedule

Council President Pro-Tem, Schwab read by title Ordinance No. 037-25, An Ordinance amending certain City of Napoleon traffic schedules, specifically, Schedule I, "On-Street Parking Prohibited" on certain city streets, as listed in the attached Exhibit A; and repealing Ordinance No. 005-22; and declaring an Emergency.

Motion: Haase Second: Weitzel
To approve First read of Ordinance No. 037-25

Sinclair: Thank you Council President Pro-Tem. These amendments are the On-Street Parking updates of the Old School Drive and Clairmont Avenue due to the changes after construction of residences there once the school came down. Schwab: Council have any questions? Sinclair: It just needed to be done. Schwab: Understandable. Bialorucki: I just want to make sure we don't need a rush in this at all right? Sinclair: No. Bialorucki: Okay, thank you.

Roll call vote on the above motion
Yea - Haase, Weitzel, McBride, Weaver, Cordes, Schwab
Nays -
Yea-6, Nays-0. Motion Passed

Ordinance No. 038-25 Electric Rules Amendment

Council President Pro-Tem Schwab read by title Ordinance No. 038-25, An Ordinance amending the City of Napoleon rules, terms and conditions governing the sale of electrical service, specifically Rule 12 and Rule 26, Appendix A; and declaring an Emergency.

Garringer: With moving forward to the AMI and the Utilities Department, we had to go through our rules and readjust some of them because they were specifically laid out as called "trip charges", and trip is designed as to going to the residence. We do that because there are times when we are no longer going to the residence and able do that remotely inside the Utility office. Because of that, some of the detriments of the fines that we can give people that are being shut off or turned on, we could not charge them because again, we weren't going to the "trip". So, we needed to clarify what the charges were. Then we also put in here information that electronic mail is acceptable for delivery rather than just US mail, if they opt for that service, too. Where there's no hurry to get these done, this is just cleaning up the disconnection and reconnection charges. I'll entertain any questions for anybody if they have one. Weitzel: I have one, with the reconnects. Since they can be done electronically now, is there a period where you're going to send somebody to check before it comes back on? I know that was an issue at one time years ago. Turning on a long-out customer and there was a mishap, an accident that took place and so they started sending somebody to knock on the doors making sure that they knew it was coming back on. Is that still in part of the rules.

Garringer: Our rules still indicate that we require somebody to be home when we reconnect them, even if it's remote. Most cases if they come to our office and they'll say, "I'll be home in fifteen minutes," if they take care of the matters here, then we will turn them on in about ten to fifteen minutes. So, if they say that nobody is home, we do have them sign a waiver stating that they approve of us to do that. Weitzel: So, does that constitute a trip then, is that an extra charge? Garringer: There's no extra charge. Weitzel: Will there be a charge for reconnecting them?

Garringer: There's no extra charge. Weitzel: Will there be a charge for reconnecting them? Garringer: There will be a fee, but it's the same as the initial connection. Weitzel: Right.

Garringer: There will be a charge for reconnecting them even remotely yes. Weitzel: But a trip charge to send someone there while it's being turned back on. Garringer: That would not be an additional charge on our part. Weitzel: Gotcha. Garringer: We will never have all AMI, so this also makes it consistent because there are some entities that they can't have the remote, so we have to physically send somebody out. This makes it an even playing field, because in essence, some people that we had to send people out, we could charge their reconnection fee, where some people that we didn't have to, by the way the rules are written now, to be changed to, we couldn't charge them. So, that makes it more of a consistent charge on our behalf. Weitzel: Thanks for the clarification.

Garringer: You're welcome. Again, we are asking this to go all three reads.

Roll call vote on the above motion
Yea - Haase, Weitzel, McBride, Weaver, Cordes, Schwab
Nays -
Yea-6, Nays-0. Motion Passed

Resolution No. 039-25 Maumee River Waterline Crossing Project

Council President Pro-Tem, Schwab read by title Resolution No. 039-25, A Resolution authorizing the City Manager to execute any and all documents necessary to apply for, accept, and enter into an Ohio Environmental Protection Agency (OEPA) Division of Environmental and Financial

Assistance (DEFA) Water Supply Revolving Loan Account (WSRLA) Agreement on behalf of the City of Napoleon, Ohio for the Maumee River Waterline Crossing Project; and designating a dedicated repayment source for the loan; and declaring an Emergency. (suspension requested)

Motion: Haase Second: Weitzel
To approve First read of Resolution No. 039-25

Sinclair: Thank you, this is the legislation allowing us to apply for the EPA funding that would pay for the design portion of the Waterline Project. The City Engineer is requesting suspension due to a looming deadline of October 15th, and Lulfs is here for any further explanation, or if you would just like to add anything else Lulfs? Lulfs: Sure, this is the funding source we've used for several projects in the past, DEPA. I've explained before, DEPA has two arms, they have a funding source for sewer and a funding source for water. We primarily used it for the sewer side; however, we did use most of the money for the water plant rehabilitation. Historically we get a much better interest rate when we borrow through them. For all of our projects our interest rates have varied between zero and less than one percent, so I'm sure the Finance Director can assure you that you can't find money that cheap anywhere else. This is only for the design portion. We will most likely be funded, as they have the money they want to lend out. Once the plans are complete and we're closer to advertising the project, we will then at that time apply for funding for construction. This funding, if we ask for the design portion, is approximately \$436,000.00 and we are under contract. If we bid the project and we assume it's \$5 million dollars and the bid comes in at \$4 million, we do not have to take the full \$5 million. If we get funding from another source, they only have us take what we need, so we always ask high, however, because the design has already started, we know that that cost is approximately \$436,000.00. It is due on the 15th, we were notified of the deadline the second week of September, so I apologize for the short time frame, but I got it to you as quickly as I could. So, with that I am requesting suspension, hoping that this passes. Schwab: Thank you. Lulfs: Sure.

Motion: Haase Second: Weitzel
To suspend the rule requiring three reads of Resolution 039-25

Roll call vote on the above motion
Yea - Haase, Weitzel, McBride, Weaver, Cordes, Schwab
Nays -
Yea-6, Nays-0. Motion Passed

Roll call vote to pass Resolution 039-25 under Suspension and Emergency
Yea - Haase, Weitzel, McBride, Weaver, Cordes, Schwab
Nays -
Yea-6, Nays-0. Motion Passed

Resolution No. 040-25 Fire Department 2026-2028 Agreements

Council President Pro-Tem Schwab read by title, Resolution No. 040-25, a Resolution approving the provisions of a certain collective bargaining agreement No. 2026-MED-08-0777 between the City of Napoleon and Local 3363 International Association of Fire Fighters for the term commencing from January 1, 2026, through December 31, 2028; authorizing the City Manager to execute the same; and declaring an Emergency.

Motion: Weitzel Second: McBride
To approve First read of Resolution No. 040-25

Siclar: This is the contract that is the result of I would say successful negotiation between the City and the Napoleon Fire Department. I believe the terms to be beneficial to all, and I ask for your approval for this next three-year agreement.

Roll call vote on the above motion

Yea - Haase, Weitzel, McBride, Weaver, Cordes, Schwab

Nays-

Yea-6, Nays-0. Motion Passed

Second read of Ordinances and Resolutions - None

Third read of Ordinances and Resolutions-None

Good of the City (discussion/action)

To approve the City Manager as the AMP Board Representative for the City of Napoleon with the Finance Director as the Alternate.

Siclar: Thank you, Council President Pro-Tem. The AMP Board meets again next week for its monthly board meeting and I had agreed previously with the AMP President Joleene Thomas that I would be ready to step up to the table for this October meeting. So, I'm requesting your approval to designate me as the representative and Garringer as the Alternate. This will allow AMP to prepare their financial documents with the correct names, and I'll be ready to jump in.

Motion: Weaver Second: Weitzel

To approve the City Manager as the Representative for the AMP Board with the Finance Director as the Alternate.

Roll call vote on the above motion

Yea - Haase, Weitzel, McBride, Weaver, Cordes, Schwab

Nays-

Yea-6, Nays-0. Motion Passed

To Enter into a Three-Year Agreement with Efficiency Smart (Direct the Law Director to draft Legislation)

Siclar: This will be the legislation for you to approve or not of the entering into another contract with Efficiency Smart. You will recall their presentation back on the 15th of September. We provided you with the historical performance of the program in the City of Napoleon and this will just allow Harmon to get the legislation drafted so you can start discussions on it. Schwab: Any questions? Haase: What does it cost? Garringer: It typically costs us around \$19,000.00 a month and this is part of our \$1 million bill that we receive from AMP on a monthly basis. That's pretty much the average cost per month. Cordes: When they were talking about energy savings, were they talking about new energy savings or were they talking about continued with old energy savings. Garringer: The best way to answer that Cordes, is they're a little bit of both. Because they do talk about if they go to a company and they replace this machine or this lighting or something and the energy savings are ex amount per month. Well, that doesn't stop at the end of the year, those savings will continue as if you didn't replace it. Then they would add new to that as they would go and help out other entities with that. I guess the thing to think about is, it's not like the energy savings expire once you do that. Cordes: Whether we're a part of Energy Smart or not the energy savings will continue with the programs that have already occurred? Garringer: That has already occurred, yes. Anything moving forward I believe that they will not. Cordes: Somebody was right in between. Garringer: There was a reminder that they were working with somebody that if we don't renew this as of January 1st, they would be done with whatever they're working with on, at that point.

Motion: Weitzel Second: Haase
To direct the Law Director to draft legislation

Roll call vote on the above motion
Yea – Haase, Weitzel, McBride, Weaver, Cordes, Schwab
Nays-
Yeas-6, Nays-0. Motion Passed

To set November 7, 2025, and November 8, 2025, as the date for the Annual Budget Review

Garringer: Thank you, Council President Pro-Tem. These are the Friday and Saturday that we want to set where we anticipate Friday being 8:30 am to 4:00 pm and then Saturday is like 8:00 am to noon. But if we go like we did last year, we did not go clear till noon. It's only for a few hours depending on how our first day goes. So, these are the dates that we want to set for the Finance and Budget and City Council to meet together. It is a public meeting and so we plan on doing it here again this year and with the schedule pretty much being the same as last year which you'll be receiving the schedule here shortly. Schwab: Thank you. Garringer: And just to note also as tradition with the City of Napoleon because that is after the General Fund Election, and anyone that is the proclaimed winners of the four spots I believe that are up will always be invited to attend with that. It's a public meeting anyway, but yes, they'll be invited to attend. Schwab: Thank you.

Motion: Haase Second: McBride
To approve the dates for the Annual Budget Review

Roll call vote on the above motion
Yea – Haase, Weitzel, McBride, Weaver, Cordes, Schwab
Nays-
Yeas-6, Nays-0. Motion Passed

To approve Thursday, October 30th, 2025, from 6:00 – 7:30 pm for the Napoleon Trick or Treat night.

Siclar: Thank you. Schwab: A hot topic. Siclar: Yes. People have been waiting for this information, but this is the recommendation of the Parks Board and so we're just seeking your approval tonight so it can be set in stone. Schwab: Thank you. Anybody have comments on this? Bialorucki: I do have a question that a resident asked me if I could bring up two questions. They wanted to know what the reason behind switching it from the 31st to the 30th was. Siclar: That's a very good question that was part of the discussion of the Parks Board. McBride: I was at that meeting. So, part of it is it's a Friday night and they don't want to compete with the high school football team, all the other events that are happening on Friday night. So, they thought it best to move it back one night. Bialorucki: Okay. And that's kind of what that's what I told this person. Then they also asked, they said as a perspective from the parents view having kids trick-or-treating on a school night is a lot more difficult getting them up in the morning and they would have liked to see it on a Friday. But I just thought I would bring it up. Siclar: Right. It's typically always on the 31st, so it's usually during the school week anyway. But, for traffic purposes and everything, I think it's a lot safer this way. Bialorucki: I agree. That's all I had.

Motion: Weaver Second: McBride
To approve trick or treat night for October 30, 2025

Roll call vote on the above motion
Yea – Haase, Weitzel, McBride, Weaver, Cordes, Schwab
Nays-
Yeas-6, Nays-0. Motion Passed

Executive Session

There is none this evening.

Approve Payment of Bills (In the absence of any objections or corrections, the payment of bills shall stand approved)

Around The Table

Garringer: I have nothing. Thank you.

Weaver: Nothing. Thank you.

Cordes: Nothing.

Bialorucki: I have nothing tonight.

Haase: How's the progress going out in Twin Oaks? Lulfs: We were held up last week for a couple of days, due to some issues with getting asphalt. It was not available. So, we were delayed for a couple days. We started today. We got base down most of the intermediate. If the weather cooperates tomorrow, we could possibly finish tomorrow at the top. If not, assuming we can get asphalt and no breakdowns, we'll finish Wednesday, but we're going to see if we can get it done tomorrow. Haase: Sounds good. Nothing else. Thank you.

Weitzel: Nothing for me.

McBride: Just had a resident who wanted to share their appreciation for the EMS and police response. Had a couple of interactions he said in the last three months or so and just talked about how they went above and beyond and went the extra mile. He felt like he had experiences in other communities, and this was by far the best he had ever seen. He talked about how dispatch followed up with his wife to make sure that they knew where he was being taken and just had nothing but glowing responses and I wanted to make sure I shared that publicly. I have shared with Chief as well. So, thanks to all of our EMS and police responses for continuing to provide fantastic service. That's it.

Harmon: Nothing for me. Thank you.

Siclair: Operations are out conducting unlimited pickup this week. That's going very well. So, many thanks to them. That's a lot of extra work. I guess I could share also about the Fire Department that I saw a pretty great example last week of the departments working together when the Water Treatment Plant had emptied the basin for the biannual cleaning. They made it possible for the Fire Department to use the open tank to practice their confined spaces and did a training down there. I got to see that, and it was impressive, and it was nice to see them work together that way. Thanks to the Fire Department for that. I guess along those lines, I would like to ask, as you know, we've been doing contract negotiations. We just passed the first read of the Fire Contract. I also have the Police Department contract with me tonight asking for you to direct the Law Director to draft the legislation so we can get that on the docket for the next meeting. Weitzel: Operations? Police? Siclair: This is for PD.

Motion: Haase

Second: Weitzel

To direct the Law Director to draft legislation for the Police Contract

Roll call vote on the above motion

Yea - Haase, Weitzel, McBride, Weaver, Cordes, Schwab

Nays -

Yeas-6, Nays-0. Motion Passed

Haase: Could I have a mulligan on the Around the Table? Schwab: I've had a couple today. So, yes. Haase: Had you all catch the news broadcast last week on channel 11 on the late news at 11 o'clock where they broadcast from the bottom of the river. They drove their vehicle out on the river and did the news broadcast from the bottom and gave the figure of how small the amount of water was going through. Sinclair: Yes. Haase: Compared to what it is under normal conditions where the water would have been six feet above his head. That's how low the river is. Sinclair: Before we get too far off track, then I'd like to request a brief executive session for collective bargaining, please.

Executive Session (For conducting or reviewing collective bargaining strategy)

Motion: Cordes Second: McBride
To enter into executive session for conducting or reviewing collective bargaining strategy at 7:26 pm

Roll call vote on the above motion
Yea - Haase, Weitzel, McBride, Weaver, Cordes, Schwab
Nays -
Yea-6, Nays-0. Motion Passed

Motion: Weaver Second: Haase
To end executive session for conducting or reviewing collective bargaining strategy at 7:41 pm

Roll call vote on the above motion
Yea - Haase, Weitzel, McBride, Weaver, Cordes, Schwab
Nays -
Yea-6, Nays-0. Motion Passed

Schwab stated no action taken.

Roll call vote on the above motion
Yeas – Haase, Weitzel, McBride, Weaver, Cordes, Schwab
Nays-
Yeas-6, Nays-0. Motion Passed

Schwab: One other item. If there are no agenda items for the Electric Committee, that committee will be cancelled for the meeting on October 13, 2025, at 6:30 pm. That meeting will be cancelled. There's nothing further. I will entertain a motion for adjournment.

Adjournment

Motion: Weitzel Second: Weaver
To adjourn the City Council meeting at 7:42 pm

Roll call vote on the above motion:
Yea - Haase, Weitzel, McBride, Weaver, Cordes, Schwab
Nays -
Yea-6, Nays-0. Motion Passed

Approved

J. Ross Durham, Council President

Joe Bialorucki, Mayor

Ann Harper, Clerk

DRAFT

ORDINANCE NO. 037-25

AN ORDINANCE AMENDING CERTAIN CITY OF NAPOLEON TRAFFIC SCHEDULES, SPECIFICALLY SCHEDULE I, "ON- STREET PARKING PROHIBITED" ON CERTAIN CITY STREETS, AS LISTED IN THE ATTACHED EXHIBIT A; AND REPEALING ORDINANCE NO. 005-22; AND DECLARING AN EMERGENCY

WHEREAS, the City Manager, pursuant to authority granted in the Charter of the City of Napoleon, establishes traffic control in the City of Napoleon; and,

WHEREAS, the current traffic schedules, parking time limits and parking restrictions need to be updated on certain City streets as provided in the attached Exhibit A.
Now Therefore,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City of Napoleon Ohio hereby amends Schedule I of the City of Napoleon Traffic Schedules to reflect changes made to parking time limits and restrictions on certain City streets, and to reflect changes made to certain stop and yield intersections, signals and alleys within the City, as provided in the attached Exhibit A, attached hereto and made a part hereof this Ordinance.

Section 2. That any changes needed to pages, page numbers, or appendixes are hereby approved to accommodate for the above amendment.

Section 3. That, this Ordinance No. 037-25 hereby amends Ordinance No. 005-22 so as to incorporate and adopt all identified changes noted herein. The remaining, unchanged portions of Ordinance No. 005-22 remain in full force and effect as it existed prior to the changes.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 6. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to assure the prompt and efficient conduct of the municipal operations related to public peace, health or safety of the City; therefore, provided it receives the required number of votes for passage as emergency legislation it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin enforcement in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Ann Harper, Clerk of Council

I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 037-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Ann Harper, Clerk of Council

Exhibit A – Ord. No. 037-25

Schedule I – On-Street Parking Prohibited

Street	From	To	Prohibited Side(s)
American Road	Oakwood Ave.	Enterprise Ave.	Both
Appian Ave.	108 feet north of the intersection of Beckham St. and Appian Ave.	Corporation Limits	E.
Arden Ct.	Washington St.	Main St.	W.
Avon Pl.	Washington St.	Riverview Ave.	Both; except in area posted for special parking
Bales Rd.	Glenwood Ave.	Corporation Limits	Both
Barnes Ave., E.	Perry St., S.	Fifth St.	Both
Barnes Ave., W.	Perry St., S.	Maumee Ave., W.	Both
Bauman Place	Lakeview Dr.	Dead End	Both
Becca Ln.	Sedward Ave.	Dead End N. of Thershan	S.
Beckham St.	Appian Ave.	Corporation Limits	Both
Becklee Dr.	Scott St., N. (S.R.108)	To street end	Inner portion of the street
Bonaparte Dr.	Dead End (West)	Scott St., N. (S.R.108)	N.
Bordeaux Dr.	Duquesne Dr.	Sedward Ave.	West
Briarcliff Dr.	Rohm Dr	Buckeye Ln.	Inside of loop
Briarheath Ave.	Bales Rd.	Clairmont Ave.	E.
Broadmoore Ave.	Bales Rd.	Chelsea Ave.	W.
Brownell Ave.	Perry St., S.	East of Fifth St.	Both
Buckeye Ln.	Riverview Ave., W.	Cul-de-sac	S.
Cambridge St.	Appian Ave.	Beckham St.	W.
Capri Dr.	Bordeaux Dr.	Lemans Dr.	N.

Carey St.	Scott St.	Woodlawn Ave.	Both
Chelsea Ave.	Bales Rd.	Bales Rd.	S. & E.
Chesterfield Dr	Cul-de-sac W. of Neward	Cul-de-sac East of Sedward	S.
Clairmont Ave.	Glenwood Ave.	Briarheath Ave.	N.
Clairmont Ave.	Glenwood Ave.	Kenilworth Ave.	S.
Clairmont Ave.	Woodlawn Ave.	Kenilworth Ave.	N. Both
Clairmont Ave.	Woodlawn Ave.	Entire 600' west of Woodlawn Ave.	S.
Clairmont Ave.	Briarheath Ave.	Westmoreland Ave.	Both
Cliff St.	Maumee Ave., E.	Dead End	Both
Clinton St., E.	Monroe St.	Riverview Ave.	S.
Clinton St., W	Sheffield Ave.	Haley Ave.	S.
Clinton St., W.	Scott St.	Clinton St., W. (205 feet East of Scott St.)	N. (except in area posted for special parking)
Clinton St., W.	Woodlawn Ave.	Haley Ave.	N.
Commerce Dr.	Interchange Dr.	Riverview Ave., E.	Both
Cripple Creek Ct.	Jahns Rd.	Cul-de-sac	W.
Daggett Dr.	Huddle Rd.	Maumee Ave., W.	E.
Depot St.	Oakwood Ave.	Maple St.	Both
Derome Dr.	Northcrest Dr., E. end	Northcrest Dr., W. end	S.
Detroit Ave.	Yeager St.	Dead End	W.
Dodd St.	Scott St.	Cul-de-sac	W.
Duquesne Dr.	Bordeaux Dr.	Lemans Dr.	S.
Duquesne Dr.	Jahns Rd.	Bordeaux Dr.	Both
Enterprise Ave.	Riverview Ave., E.	American Road	Both

Enterprise Ave.	American Road	Corporation Limits	E.
Erie St.	Washington St.	Railroad right-of-way	W.
Euclid Ave.	Appian Ave.	Last St.	S.
Fair St.	Oakwood Ave.	Dead End	S.
Fairview Dr.	Maumee Ave., W.	Dead End	Both
Fifth St.	Meekison St.	Rohrs St.	E.
Fifth St.	Rohrs St.	Raymond St.	W.
Fillmore St.	Oakwood Ave.	Railroad right-of-way	S.
Fillmore St.	E. Riverview Ave.	Railroad right-of-way	Both
First St.	Maumee Ave., W.	Pontious Pl. R/W	Both
Fourth St.	Meekison St.	Rohrs St.	Both
Freedom Dr.	Corporation Limits	Corporation Limits	Both
Front St., E.	Perry St., N.	Jefferson St.	S.
Front St., W.	Perry St., N.	Riverview Ave., W.	South
Garden St.	Riverview Ave.	Park St.	W.
Glenbrook Ct.	Harmony Dr.	Cul-de-sac	W.
Glenwood Ave.	Riverview Ave., W.	Corporation Limits	Both
Graceway Dr., E.	Maumee Ave., W.	Graceway Dr., W.	W.
Graceway Dr., W.	Huddle Rd.	Graceway Dr., E.	W.
Haley Ave.	Woodlawn Ave.	Riverview Ave.	W.
Harmony Dr.	Glenwood Ave.	Harmony Dr., N.	Inner Loop
Harmony Dr., N.	Glenwood Ave.	Indiana Ave.	S.
High St.	Haley Ave.	Lumbard St.	S.
Highland Ave.	Woodlawn Ave.	Lagrange St.	E.
Hobson St.	Clinton St., E.	Oakwood Ave.	E.

Hobson St.	Washington St.	Clinton St.	E.
Hobson St.	Riverview Ave.	Main St. (30 feet South of alley)	E.
Hobson St.	Front St.	Alley (between Front St. & Main St.)	W.
Huddle Rd.	Perry St., S.	Maumee Ave., W.	N.
Hudson St.	Oakwood Ave.	Dead End	Both
Hurst Dr., N.-S.	Riverview Ave., W.	Hurst Dr., E.-W.	W.
Hurst Dr., E.-W.	Hurst Dr., N.-S.	Jahns Rd.	S.
Independence Dr.	Oakwood Ave.	Enterprise Ave.	Both
Indiana Ave.	Lagrange St.	N. Harmony Dr.	E.
Indiana Ave.	Oakdale Dr.	Lagrange St.	Both
Indiana Ave.	Woodlawn Ave.	Oakdale Dr.	E.
Industrial Dr.	Riverview Ave., E.	Twp. Rd. R-3	Both
Interchange Dr.	Commerce Dr.	Industrial Dr.	Both
Jahns Rd.	Riverview Ave., W.	Corporation Limits	Both
Jefferson St.	Front St., E.	Washington St., E.	W.
Joliette Dr.	Duquesne Dr.	Capri Dr.	E.
Kenilworth Ave.	Clairmont Ave.	Briarheath Ave.	N.
KenJames Ct.	Bonaparte Dr.	Dead End	E.
Knape St.	Perry St., N.	Dead End	Both
Kolbe St.	Woodlawn Ave.	Scott St.	S.
Lafayette Dr.	Duquesne Dr.	Capri Dr.	E.
Lagrange St.	Dodd St.	Willard St.	Both
Lagrange St.	Willard St.	Indiana Ave.	N.
Lakeview Dr.	Oakwood Ave.	Cul-de-sac	Both

Lamar Ln.	Riverview Ave., E.	Cul-de-sac	E.
Last St.	Euclid St.	Beckham St.	W.
Lemans Dr.	Vincennes Dr.	Capri Dr.	E.
Leonard St.	Haley Ave.	Norton St.	S.
Lumbard St.	Clinton St.	Woodlawn Ave.	E.
Lynne Ave.	Glenwood Ave.	West Dead End	N.
Lynne Ave.	Glenwood Ave.	East Dead End	S.
Lynne Ave.	Westmoreland Ave.	East Dead End	N.
Main St., E.	Hobson St.	Stout St.	N.
Main St., W.	Avon Pl.	Glenwood Ave.	S.
Maple St.	Shelby St.	Clinton St., E.	W.
Maumee Ave., E.	Perry St., S.	Corporation Limits	Both
Maumee Ave., W.	Perry St.	Corporation Limits	S.
Maumee Ave., W.	69.37' from centerline of Daggett Dr. going E.	95.49' from centerline of Daggett Dr. going W.	N.
Maumee Ln.	Cul-de-sac at the South end	Maumee Ave., E.	E.
Maumee Ln.	Maumee Ave., E.	150 feet South of Maumee Ave., E.	W.
Meekison St.	Appian Ave.	Perry St., S.	S.
Melody Ln.	Glenwood Ave.	Indiana Ave.	N.
Michigan Ave.	Woodlawn Ave.	Lagrange St.	W.
Monroe St.	Fillmore St.	Clinton St., E.	W.
Monroe St.	Front St.	Riverview Ave., E.	w.
Monroe St.	Main St., E.	Eiverview Ave., E.	e.
Neward Dr.	Riverview Ave., W.	Becca Ln.	W.

North St.	Oakwood Ave.	Perry St., N.	Both
Northcrest Circle	Northcrest Dr.	Cul-de-sac	E.
Northcrest Dr.	Oakwood Ave.	Derome Dr.	S.
Norton St.	Park St.	Leonard St.	W.
Norton St.	Leonard St.	Dead End	Both
Oak St.	First St.	Daggett Dr.	Both
Oakdale Dr.	Glenwood Ave.	Indiana Ave.	N.
Oakwood Ave.	Fillmore St.	Railroad St.	E.
Oakwood Ave.	Railroad St.	Corporation Limits	Both
Ohio St.	Glenwood Ave.	Scott St.	S.
Old Creek Dr.	Oakwood Ave.	Cul-de-sac	S.
Old School Dr.	Clairmont Ave.	Cul-de-sac	both
Orchard Ln.	Riverview Ave., W.	Briarcliff Dr., E.	S.
Orchard Ln.	Briarcliff Dr., E.	Briarcliff Dr., W.	N.
Orwig Ave.	W. Washington St.	Welsted St.	W.
Oxford St.	Appian Ave.	Cambridge St.	E.
Park Ct.	Park St.	Dead End	W.
Park Lane Dr.	Park St.	Cul-de-sac	W.
Park St.	Sheffield Ave.	Glenwood Ave.	North
Park St.	Riverview Ave., W.	Norton Ave.	North
Park St.	Norton Ave.	Sheffield Ave.	North
Perry St., N.	First alley North of Oakwood Ave.	Yeager St.	W.
Perry St., S. (S.R. 108)	Maumee River Bridge	Corporation Limit South	Both
Pontious Pl.	Perry St.	First St.	S.

Railroad St.	Scott St.	Perry St., N.	N.
Raymond St.	Perry St., S.	Third St.	N.
Raymond St.	Fifth St.	Dead End	Both
Reynolds St.	On Bridge		Both
Reynolds St.	Woodlawn Ave.	To Bridge	W.
Reynolds St.	Ohio St.	To Bridge	E.
Richmar Ln.	Indiana Ave.	Dead End	Both
Riverview Ave., W.	Perry St.	Corporation Limits	Both
Riverview Ave., E.	Perry St.	Corporation Limits	Both
Robinwood Ave.	Main St., W.	Welsted St.	W.
Rohm Dr.	Buckeye Ln.	Briarcliff Dr.	N.
Rohrs Ave.	Perry St., S.	Dead End, E. of Fifth St.	N.
Romain Ave.	Washington St.	Clinton St.	W.
Scott St.	Front St., W.	Main St., W.	Both
Scott St.	Clinton St.	North Corporation Limits	Both, except that part of Scott St. between Clinton St. and Shelby St., E. side in area posted for special parking
Second St.	Dead End, N.	Dead End, S.	Both
Sedward Ave.	Riverview Ave., W.	Dead End N. of Becca Ln.	W.
Sheffield Ave.	Riverview Ave.	Clinton St., W.	W.
Sheffield Ave., N.	Woodlawn Ave.	Lagrange St.	E.
Shelby St.	Perry St.	Maple St.	Both
Short St.	Appian Ave.	Cliff St.	Both
Spruce St.	Euclid St.	Beckham St.	Both
Stevenson St.	Carey St.	Lagrange St.	Both

Stout St.	Main St., E.	Riverview Ave.	W.
Strong St.	Sheffield Ave.	Haley Ave.	S.
Sycamore Dr.	Hurst Dr.	Jahns Rd.	S.
Taylor Dr.	Glenwood Ave.	Cul-de-sac	N.
Thershan Dr.	Becca Ln.	Cul-de-sac	W.
Third St.	Meekison St.	Williams St. (platted)	W.
Township Rd. P-3	Maumee Ave., E.	Corporation Limits	S.
Township Rd. R	Oakwood Ave.	Scott St., N.	S.
Trail Dr.	Scott St., N.	Dead End, S.	Both
Tyler St.	Washington St.	Clinton St.	W.
Union St.	Oakwood Ave.	Dead End	Both
Vincennes Dr.	Duquesne Dr.	Lemans Dr.	S.
Vine St.	Main St., W.	Welsted St.	E.
Vocke St.	Fillmore St.	Dead End	Both
Walnut St.	Daggett Dr.	Dead End	Both
Washington St., E.	Riverview Ave.	Wastewater Treatment	N.
Washington St., W.	Webster St.	Glenwood Ave.	N.
Washington St., W.	Scott St.	Webster St.	S. (except in area posted for special parking)
Wayne Park Dr.	Easterly intersection of Riverview Ave., W.	250' W. of easterly intersection of Riverview Ave.	Both
Wayne Park Dr.	250' W. of Riverview Ave.	Co. Rd. M1	N.
Wayne Park Dr.	Co. Rd. M1	Westerly Intersection of Riverview Ave., W.	S.
Wayne St.	Riverview Ave., E.	Main St., W.	E.

Welsted St.	Glenwood Ave.	Avon Pl.	S.
Westchester Ave.	Briarheath Ave.	Kenilworth Ave.	N.
Westchester Ave.	Kenilworth Ave.	Briarheath Ave.	S. (4 hr. parking)
Westmont Ave.	Briarheath Ave.	Glenwood Ave.	N.
Westmoreland Ave.	Clairmont Ave.	Bales Rd.	E.
Westwood Ave.	Harmony Dr., S.	Harmony Dr., N.	E.
Willard St.	Woodlawn Ave.	Lagrange St.	E.
Williamsburg Ave.	Becca Ln.	Dead End	S.
Wood Dr.	Scott St., N.	Cul-de-sac	Both
Woodlawn Ave.	Clinton St., W.	Corporation Limits	Both
Woodlawn Ct.	Woodlawn Ave.	High St.	E.
Yeager St.	Oakwood Ave.	Dodd St.	Both

Schedule III – Stop and Yield Intersections

<u>STOP STREET</u>	<u>RIGHT-OF-WAY</u>
American Road	Oakwood Ave.
American Road	Enterprise Ave.
Arden Ct.	Main St.
Arden Ct.	Washington St., W.
Avon Pl.	Riverview Ave., W. - Rt. 424
Avon Pl.	Washington St., W.
Barnes Ave., E.	Fifth St.
Barnes Ave., W.	Maumee Ave., W.
Barnes Ave., E. & W.	Perry St., S.
Bauman Pl.	Lakeview Dr.
Becca Ln.	Sedward Ave.
Beckham St.	Appian Ave.
Becklee Dr. (northbound)	Becklee Dr. (inbound)
Becklee Dr.	Scott St. (S.R. 108)
Becklee Dr.	Becklee Dr. (South of cul-de-sac)
Boatramp (both ends)	Riverview Ave. - Rt. 424
Boatramp (both sides)	Launch area
Bonaparte Dr.	Scott St. (S.R. 108)
Bordeaux Dr.	Duquesne Dr.
Bordeaux Dr.	Seward Ave.
Briarcliff Dr. (east intersection)	Orchard Ln.
Briarcliff Dr. (east intersection)	Rohm Dr.
Briarcliff Dr. (west end)	Buckeye Ln.
Briarheath Ave.	Bales Rd.
Broadmoor Ave.	Bales Rd.
Broadmoor Ave.	Chelsea Ave.

Brownell Ave.	Perry St., S.
Buckeye Ln.	Riverview Ave., W. - Rt. 424
Cambridge St.	Appian Ave.
Canal St. (both ends)	Riverview Ave., E. - Rt. 424
Capri Dr.	Bordeaux Dr.
Carey St.	Scott St.
Carey St.	Woodlawn Ave.
Chelsea Ave.	Bales Rd. (Eastern intersection)
Chelsea Ave.	Bales Rd. (Western intersection)
Chesterfield Dr.	Neward Dr.
Chesterfield Dr.	Sedward Ave.
Clairmont Ave.	Glenwood Ave.
Clairmont Ave.	Westmoreland Ave.
Cliff St.	Maumee Ave.
Clinton St., W.	Haley Ave.
Clinton St., E.	Riverview Ave., E. - Rt. 424
Clinton St., W. (eastbound only 3-way stop)	Sheffield St.
Commerce Dr.	Riverview Ave., E. - Rt. 424
Courtland Dr.	Scott St.
Cripple Creek Ct.	Jahns Rd.
Daggett Dr.	Huddle Rd.
Daggett Dr.	Maumee Ave., W.
Depot St.	Fillmore St.
Depot St.	Hobson St.
Depot St.	Oakwood Ave.
Derome Dr.	Northcrest Dr.
Detroit Ave.	Yeager St.
Dodd St.	Scott St.
Dodd St.	Yeager St.

Duquesne Dr.	Jahns Rd.
Duquesne Dr.	Lemans Dr.
Enterprise Ave.	Riverview Ave., E. - Rt. 424
Erie St.	Washington St., W.
Euclid Ave.	Appian Ave.
Fair St.	Oakwood Ave.
Fairview Dr.	Maumee Ave., W.
Fifth St.	Brownell Ave.
Fifth St.	Meekison St.
Fifth St.	Rohrs Ave.
Fillmore St.	Hobson St.
Fillmore St.	Riverview Ave., E.
Fillmore St.	Oakwood Ave.
First St.	Barnes Ave., W.
First St.	Maumee Ave., W.
First St.	Oak St.
Fourth St.	Barnes Ave., E.
Fourth St.	Brownell Ave.
Fourth St.	Meekison St.
Fourth St.	Rohrs Ave.
Freedom Dr.	Oakwood Ave.
Front St., W.	Riverview Ave., W.
Garden St.	Park St.
Garden St.	Riverview Ave., W. - Rt. 424
Glenbrook Ct.	Harmony Dr.
Glenwood Ave.	Riverview Ave., W., - Rt. 424
Glenwood Ave.	Rt. 6 & Rt. 24 by-pass
Glenwood Park	Glenwood Ave.
Graceway Dr., E. (S. end)	Graceway Dr., W.

Graceway Dr., E.	Maumee Ave., W.
Graceway Dr., W. (N. end)	Graceway Dr., E.
Graceway Dr., W.	Huddle Rd.
Haley Ave.	Riverview Ave., E. - Rt. 424
Haley Ave.	Woodlawn Ave.
Harmony Dr.	Glenwood Ave.
Harmony Dr., N.	Indiana Ave.
Harmony Dr., N.	Glenwood Ave.
High St.	Haley Ave.
High St.	Lumbard St.
Highland Ave.	Ohio St.
Highland Ave.	Lagrange St.
Highland Ave.	Woodlawn Ave.
Hobson St.	Clinton St., W.
Hobson St.	Front St., E.
Hobson St.	Oakwood Ave.
Hobson St.	Riverview Ave., E.
Hobson St.	Washington St., W.
Huddle Rd.	Maumee Ave., E.
Huddle Rd.	Perry St., S.
Hurst Dr.	Riverview Ave., W.
Hurst Dr.	Jahns Rd.
Independence Dr.	Oakwood Ave.
Independence Dr.	Enterprise Ave.
Indiana Ave.	Woodlawn Ave.
Interchange Dr.	Industrial Dr.
Interstate Dr.	Enterprise Ave.
Jahns Rd.	Riverview Ave., W.
Jefferson St.	Clinton St., E.

Jefferson St.	Front St., E.
Jefferson St.	Washington St., E.
Joliette Dr.	Capri Dr.
Joliette Dr.	Duquesne Dr.
Kenilworth Ave.	Briarheath Ave.
Kenilworth Ave.	Clairmont Ave.
Kenilworth Ave.	Glenwood Ave.
KenJames Ct.	Bonaparte Dr.
Kolbe St.	Scott St.
Kolbe St.	Woodlawn Ave.
Lafayette Dr.	Capri Dr.
Lafayette Dr.	Duquesne Dr.
Lagrange St.	Indiana Ave.
Lakeview Dr.	Oakwood Ave.
Lamar Ln.	Riverview Ave., E. - Rt. 424
Last St.	Beckham St.
Lemans Dr.	Capri Dr.
Leonard St.	Haley Ave.
Leonard St.	Norton Ave.
Lumbard St.	Clinton St.
Lumbard St.	Woodlawn Ave.
Lynne Ave.	Glenwood Ave.
Lynne Ave.	Westmoreland Ave.
Main St., W.	Avon Pl.
Main St., W.	Glenwood Ave.
Main St., W.	Haley Ave.
Main St., E.	Monroe St.
Main St., W.	Perry St., N.
Main St., E.	Stout St.

Main St., W.	Sheffield St.
Maple St.	Clinton St., E.
Maple St.	Fillmore St.
Martha Ln.	Hurst Dr.
Maumee Ln.	Maumee Ave., E.
Meekison St.	Appian Ave.
Meekison St.	Perry St., S.
Melody Ln., W.	Glenwood Ave.
Melody Ln.	Indiana Ave.
Meyerholtz Pk.	Riverview Ave., W.
Michigan Ave.	Lagrange St.
Michigan Ave.	Ohio St.
Michigan Ave.	Woodlawn Ave.
Monroe St.	Fillmore St.
Monroe St.	Front St.
Monroe St.	Oakwood Ave.
Monroe St.	Riverview Ave., E. - Rt. 424
Neward Dr.	Becca Ln.
Neward Dr.	Riverview Ave., W.
North St.	Oakwood Ave.
North St.	Perry St., N.
Northcrest Dr.	Oakwood Ave.
Northcrest Cl.	Northcrest Dr.
Norton Ave.	Main St., W.
Norton Ave.	Park St.
Norton Ave.	Strong St.
Norton Ave.	Welsted St.
Oak St.	Daggett Ave.
Oakdale Dr.	Indiana Ave.

Oakdale Dr.	Glenwood Ave.
Oakwood Ave.	Perry St., N.
Oakwood Park	Oakwood Ave.
Oberhaus Park	Maumee Ave., W.
Ohio St.	Glenwood Ave.
Ohio St.	Scott St.
Old Creek Dr.	Oakwood Dr.
Old School Dr.	Clairmont Ave.
Orchard Ln.	Briarcliff Dr.
Orchard Ln.	Riverview Ave., W.
Orwig Ave.	Main St., W.
Orwig Ave.	Washington St., W.
Orwig Ave.	Welsted St.
Oxford St.	Appian Ave.
Park Ln.	Park St.
Park Pl.	Park St.
Park St.	Glenwood Ave.
Park St.	Riverview Ave., W.
Perry St., N.	Yeager St.
Perry St., N. (Southbound only)	Shelby St.
Pontious Pl.	First St.
Pontious Pl.	Perry St., S.
Railroad St.	Oakwood Ave.
Railroad St.	Perry St., N.
Railroad St.	Scott St.
Raymond St.	Fifth St.
Raymond St.	Perry St., S.
Reiser St.	Monroe St.
Reiser St.	Perry St., N.

Reynolds St.	Ohio St.
Reynolds St.	Woodlawn Ave.
Richmar Ln.	Indiana Ave.
Ritter Park	Riverview Ave., W.
Rohm Dr.	Briarcliff Dr.
Romain St.	Clinton St., W.
Romain St.	Washington St., W.
Rye St.	Yeager St.
Scott St.	Riverview Ave., W. - Rt. 424
Second St.	Barnes Ave., E.
Sedward Ave.	Riverview Ave., W.
Sheffield Ave.	Clinton St., W.
Sheffield Ave.	Riverview Ave., W. - Rt. 424
Sheffield Ave.	Washington St., W.
Sheffield Ave., N.	Lagrange St.
Sheffield Ave., N.	Ohio St.
Sheffield Ave., N.	Woodlawn Ave.
Shelby St.	Hobson St.
Shelby St.	Maple St.
Shelby St.	Monroe St.
Shelby St.	Perry St.
Shelby St.	Scott St.
Short St.	Appian Ave.
Short St.	Cliff St.
Spruce St.	Beckham St.
Spruce St.	Euclid Ave.
Stevenson St.	Carey St.
Stevenson St.	Lagrange St.
Stevenson St.	Ohio St.

Stout St.	Riverview Ave., E. - Rt. 424
Stout St.	Washington St., E.
Strong St.	Haley Ave.
Strong St.	Sheffield Ave.
Sycamore Dr.	Hurst Dr.
Sycamore Dr.	Jahns Rd.
Taylor Dr.	Glenwood Ave.
Thershan Dr.	Becca Dr.
Third St.	Barnes Ave. W.
Third St.	Brownell Ave.
Third St.	Meekison St.
Third St.	Rohrs Ave.
Township Rd., P-3	Maumee Ave., W.
Township Rd. R	Scott St. - Rt. 108
Trail Dr.	Scott St.
Tyler St.	Clinton St., W.
Tyler St.	Washington St., W.
Union St.	Oakwood Ave.
Vincennes Dr.	Duquesne Dr.
Vine St.	Main St., W.
Vine St.	Welsted St.
Vocke St.	Fillmore St.
Vorwerk Park (both entrances)	Riverview Ave., E.
Walnut St.	Daggett Ave.
Washington St., E.	Riverview Ave., E.
Wayne St.	Clinton St., E.
Wayne St.	Main St., E.
Wayne St.	Riverview Ave., E.
Wayne St.	Washington St., E.

Wayne Park Dr.	Riverview Ave., W.
Webster St.	Clinton St., W.
Webster St.	Washington St., W.
Welsted St.	Avon Pl.
Welsted St.	Glenwood Ave.
Welsted St.	Haley Ave.
Welsted St.	Sheffield Ave.
Westchester Ave.	Briarheath Ave.
Westchester Ave.	Glenwood Ave.
Westchester Ave.	Kenilworth Ave.
Westmont Ave.	Briarheath Ave.
Westmont Ave.	Glenwood Ave.
Westmont Ave.	Kenilworth Ave.
Westmoreland Ave.	Woodlawn Ave.
Westwood Ave.	Harmony Dr.
Westwood Ave.	Harmony Dr., N.
Willard St.	Lagrange St.
Willard St.	Ohio St.
Willard St.	Woodlawn Ave.
Wood Dr.	Scott St. (S.R. 108)
Woodlawn Ct.	High St.
Williamsburg Ave.	Becca Ln.
Woodlawn Ct.	Woodlawn Ave.
Yeager St.	Oakwood Ave.

(b) All-Way Stops:

<u>INTERSECTION</u>
Bales Rd./Washington St., W. and Glenwood Ave.
Bales Rd./Westermoreland Ave.

Briarheath Ave. at Clairmont Ave.
Clinton St. at Monroe St.
Clinton St., W. at Norton Ave.
Glenwood Ave. at Woodlawn Ave.
Haley Ave. at Washington St., W.
Industrial Dr. at American Rd.
Indiana St. at Ohio St.
Kenilworth Ave. at Westmont Ave.
Main St., W. at Scott St.
Main St., W. at Webster St.
Main St., E. at Hobson St.
Monroe St. at Washington St.
Norton Ave. at Washington St.
Park St. at Sheffield Ave.
Raymond St. at Third St.
Scott St. at Front St.
Sheffield Ave. at Clinton St.
Third St. at Raymond St.

(c) Yield streets:

YIELD STREET	RIGHT-OF-WAY
Chelsea Ave. (north/south)	Chelsea Ave. (east/west)
Hobson St., (S. approach)	Washington St., E.
Last St.	Euclid St.
Monroe St.	Oakwood Ave.
Buckeye Ln. (eastbound)	Rohm Dr. (eastbound)
Buckeye Ln. (westbound)	

(d) Signals: Signals shall be at locations below described. The City Manager shall determine the sequencing of signals and may authorize night time flashing of signals and use of turn arrows.

<u>Location</u>	<u>Description</u>
Appian Ave. at Maumee Ave., E. (St. Rt. 110)	This three (3) phase signal controls a three-way intersection with Appian Ave. dead-ending into East Maumee Ave., actuated by loop detectors. The signal generally “stands on green” for through traffic on East Maumee Ave.
Maumee Ave. (St. Rt. 110) at Perry St., S. (St. Rt. 108)	This five (5) phase signal controls a four (4) way intersection actuated by loop detectors. Signal generally “stands on green” for through traffic on South Perry St. An all red phase added to provide for pedestrian traffic.
Perry St., N. at Front St., E. & W.	This two (2) phase signal generally “stands on green” for Perry St. The Front St. signal is actuated by loop detectors.
Perry St., N. (St. Rt. 108) at Riverview Ave. (St. Rt. 424)	This eight (8) phase, fully actuated signal controls a four-way intersection activated by loop detectors. Loop detectors are not provided for the North Perry St., through lanes. The signal generally “stands on green” for through traffic on North Perry St.
Perry St., N. (St. Rt. 108) at Washington St.	This three (3) phase signal controls a four-way intersection actuated by loop detectors which generally “stands on green” for through traffic on North Perry St.
Perry St., N. (St. Rt. 108) at Clinton St.	This three (3) phase signal controls a four-way intersection which is actuated by timed sequencing.
Clinton St. (St. Rt. 108) at Scott St. and Woodlawn Ave.	This four (4) phase signal controls a five-way intersection actuated by loop detectors.
Scott St. at Washington St.	This two (2) phase signal is actuated by timed sequencing to cycle through the intersection.
Scott St. (St. Rt. 108) at Lagrange St.	This three (3) phase signal controls a four (4) way intersection actuated by loop detectors. Signal generally “stands on green” for North Scott St.
Scott St. (St. Rt. 108) at Southern Entrance to Heritage Plaza	This three (3) phase signal controls a four (4) way intersection actuated by loop detectors. Signal generally “stands on green” for through traffic on North Scott St.
Industrial Drive at Independence Drive	This two (2) phase signal is actuated by timed sequencing to cycle through the intersection.
Industrial Drive at Ramps “A” and “D”	This three (3) phase signal controls a 3-way intersection at Ramps “A” and “D” of the Industrial Drive Interchange. Loop detectors are provided on Ramp “A” for both left and right-through lanes. The signal generally “stands on green” for through traffic on Industrial Drive.

(e) Alleys:

All alleys shall be considered the yield street at all crossings with streets.

ORDINANCE NO. 038-25

AN ORDINANCE AMENDING THE CITY OF NAPOLEON RULES, TERMS AND CONDITIONS GOVERNING THE SALE OF ELECTRICAL SERVICE, SPECIFICALLY RULE 12 AND RULE 26, APPENDIX A; AND DECLARING AN EMERGENCY

WHEREAS, the City, with the enactment of Ordinance No. 88-89 revised, rearranged and thereafter adopted City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service marked "NO.ELECTRICRULES-99"; and,

WHEREAS, since the adoption numerous amendments and/or revisions have been made with prior rules being repealed; and,

WHEREAS, the Board of Public Affairs and the Electric Committee of Council met on September 8, 2025, and are recommending that Council amend the current Electric Rules, specifically Rule 12, regarding disconnect and reconnect charges and Appendix A; and,

WHEREAS, this Council now desires to amend the City of Napoleon Electric Rules, Terms and Conditions governing the sale of electric service; **Now Therefore**,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, notwithstanding any prior legislation to the contrary, the City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service, NO.ELECTRICRULES-99, as revised in year 2005, and as currently on file in the office of the City Finance Director, having been approved by the Board of Public Affairs, the Electric Committee of Council, and this Council, is hereby adopted and enacted as written.

Section 2. Any reference in an electrical service contract with the City referring to City electric rules, regulations, policies and the like, shall mean these adopted rules as amended or revised.

Section 3. That, Rule 12 of the City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service is hereby readopted as follows:

“RULE 12 DISCONTINUATION OF SERVICE

Rule 12.1 Right to Disconnect

(A) The City has the right to discontinue the supply of electricity to furnish the same for any of the following reasons:

- (1) The nonpayment or untimely payment of any City owned or operated utility bill, including any other charges referred to herein, regardless of location or account.
- (2) For refusing entry, or failing to allow access or entry, to a premises that is receiving utility service, for purpose of repair and/or replacing meters or appurtenances related to utilities, or for purpose of inspection, upgrade or reading of utility meters.

- (3) For repairs or unavoidable shortage or interruptions in the source of supply.
- (4) If the customer's electrical usage or requirements of connections are detrimental to the electrical service as supplied to other customers or to City's electrical system in general.
- (5) For fraud or illegal diversion of electricity.
- (6) For improper installation of a nature that would jeopardize or otherwise effect the service to customers.
- (7) For installing any electrical line or apparatus in a manner that is contrary to these Rules or City specifications.
- (8) Failing to timely pay an administrative fine or penalty related to a violation of the City's Rules, Terms and Conditions Governing the Sale of Electrical Service.
- (9) Other just or reasonable cause; or,
- (10) Violation of these Rules which is related to health, safety, or welfare of the citizens and/or customers as determined jointly by the City Manager and City Finance Director.
- (11) For convenience, when the utility service is provided by the City outside the corporation limits.

(B) Whenever service is discontinued for fraudulent reasons, nonpayment, or obstruction as to inspection, a charge may be made by the City to cover the cost of disconnecting and reconnection service when the same is again reestablished.

(C) The City may establish trip fees for connections/disconnections related to customer maintenance.

(D) The City reserves the right to refuse any application for service if the applicant is indebted to the City for any service thereto fore rendered at any location, provided City advises the applicant of the same, and the City reserves the right to discontinue to serve any customer without notice in case of emergency or to prevent fraud upon the City.

(E) Any discontinuance of service shall not terminate the contract between the City and the customer, nor shall it abrogate any customer charge which may be effective.

Rule 12.2 Disconnect Procedures

The following procedure is established for disconnection of electrical service for any valid reason, except in the case of an emergency or maintenance disconnect, where notice under this rule may be dispensed with:

(A) First, notice of disconnect will be furnished, in writing, to the contracted customer by personal service or by serving such notice via U.S. Regular mail ([or electronic mail if they opted in for this service](#)) to the last known address that is on file with the utility department at least fourteen (14) days prior to the scheduled disconnect date. If the billing address and service address are different, by also serving the premises being served with the utility at least fourteen (14) days prior to disconnect by door hanger, posting, personally serving an adult

occupant, or by U.S. regular mail ([or electronic mail if they opted in for this service](#)). Next, a second notice shall follow at least five (5) days in advance of the scheduled disconnect date in the same manner and form as the first notice.

(B) The notices shall contain the following information:

- (1) The proposed date of disconnection;
- (2) The reason for termination;
- (3) The amount left unpaid, if any;
- (4) The action to be taken to cure the reason for disconnect;
- (5) The potential reconnection fees such as trip charges;
- (6) The right of the customer or consumer of the utility to a hearing and an appeal as to any disputed bill or proposed disconnect;
- (7) The location, business hours, and telephone number of the utility representative that may be contacted to pay the bill or otherwise resolve disconnect issues and/or request a hearing to challenge the utility's department right to disconnect;
- (8) That, a consumer of utility services, other than the contracted owner/customer, may avoid disconnection by paying current charges and assuming responsibility for payment of future charges;
- (9) That, a tenant has the ability to have the contracted utility placed into their name.

(C) Where a hearing has been requested in writing at least one (1) day prior to the scheduled disconnect, no disconnect will occur until after the hearing officer's decision or order is either personally served on the person that requested the hearing or five (5) business days after mailing of the decision, by U.S. regular mail, to the last known address of the person that filed the request for hearing. Notice shall be given of the right of appeal from a decision of the hearing officer in accordance with the appeal procedure as established in these rules. (See Appeals Process)

Rule 12.3 Disconnection

(A) Disconnection of utilities shall not occur on any day which precedes a holiday or weekend, or any other day on which all services necessary to reconnect service are not available. All disconnection of service shall be documented by written service order recording the date, time, and identity of the service employee effectuating the disconnection; such documentation shall be retained in the business file kept by the City relating to the service premises so affected.

(B) If a person desires to pay a delinquent amount to avoid disconnect, an employee will give the customer one (1) hour to make arrangements to go to the City Utility Department and pay the amount required to avoid disconnection or otherwise resolve the disconnect issues. The time to commence from receipt of notice to the employee by the delinquent customer of an intent to pay.

(C) No service employee dispatched to disconnect service shall disconnect service until he/she makes reasonable efforts to personally contact an adult occupant, if any, of each service premises to be affected to:

- (1) advise of the disconnection; and
- (2) verify the propriety of the disconnection.

(D) Reasonable efforts shall include, but not necessarily be limited to, knocking on the door or doors of each household at the service premises.

(E) Notice that the utility has been disconnected shall be placed in a prominent place at the entry to each service address affected by disconnection. The service employee shall document on the service order the efforts made to personally contact the occupants prior to disconnection and the delivery of the disconnect notice, including the date and time such acts were performed and his/her identity.

Rule 12.4 ~~Trip~~ Disconnect and Reconnect Charges

If disconnection action commences by the utility department, trip charges, as established and as may be amended from time to time, will be assessed to the customer whenever utility department or operation department employees respond to the ~~premises being served~~ services in relation to disconnect or subsequent reconnection and when response is due to an act or omission by the property owner or customer which resulted in the disconnection action either in person or remotely. Regardless of reconnection, if disconnection is because of nonpayment, a ~~trip~~ charge for disconnection will be added to the final bill. The utility may require the customer or designee be present for any reconnection.

Rule 12.5 Disconnection Jeopardizing Health

(A) Disconnection of service for nonpayment will not occur when disconnect of service would be especially dangerous to health as certified pursuant to the certification provisions of this rule; however, (when available) a limiter may be installed on your service. Customer may, in order to avoid disconnect, enter into and make payment in accordance with an extended payment plan.

(B) Disconnection of service will not occur for nonpayment when the disconnect of service would make operation of necessary medical or life supporting equipment impossible or impractical; however, (when available) a limiter may be installed on your service. Customer may, in order to avoid disconnect, enter into and make payment in accordance with an extended payment plan.

Rule 12.6 Certification Procedure

(A) The City Utility Department shall provide application forms for licensed physicians or local board of health physicians for certification upon request of any residential customer. The City Utility Department shall give notice of availability of medical certification to its residential customers by means of bill inserts or special notices at the beginning of the winter and summer periods. If disconnect is to occur as a result of nonpayment, written notice shall be given to the customer prior to disconnect that a medical certification program and forms are available from the City.

(B) Any consumer who is a permanent resident of the premises where the service is rendered may qualify for certification.

(C) The condition must be certified to the Utility Department by a licensed physician or local board of health physician.

- (1) The certification of special danger to health shall be in writing and shall include the name of the person to be certified, a statement that the person is a permanent resident of the premises in question, the name, business address, and telephone number of the certifying party, the nature of the condition, and the period of the time during which termination will be especially dangerous to health.
- (2) Initial certification by the certifying party may be by telephone if written certification is forwarded to the Utility Department within seven (7) days.
- (3) In the event service has been disconnected within twenty-one (21) days prior to certification of special dangerous to health for qualifying resident, service shall be restored to that residence if proper certification is made in accordance with the foregoing provisions and the customer agrees to an extended payment plan.
- (4) Certification shall stop disconnection of service for thirty (30) days. Certification may be renewed two (2) additional times (thirty (30) days each) by a licensed physical or local board of health physician by providing an additional certificate to the Utility Department. The total certification period is not to exceed ninety (90) days in any twelve (12) month period.
- (5) Upon renewal of certification, the City Utility Department shall make contact by reasonable means with the customer and advise the customer of the governmental assistance programs that may be available. Assistance information will be provided by mail as a last resort of contact.

Rule 12.7 Winter Months Disconnect

(D) Notwithstanding any other rule, no disconnect for residential service will occur for nonpayment at times when temperatures are below freezing on any given day; however, a limiter (when available) may be installed on your service.”

Section 4. That, Rule 26, Appendix A of the City of Napoleon Rules, Terms and Conditions Governing the Sale of Electrical Service is hereby readopted as follows:

Rule 26 APPENDIX 'A' FEES

To partially offset the additional expense to the City in furnishing special services requested or caused by the customer, such as the connection service, collection of accounts, etc. the charges for such services are set forth in this Appendix "A". Normal connections will occur during regular business hours of the City. Any service connections after normal business hours may have an added fee to cover the additional cost of services. This appendix also covers other current rates, fees and charges. All rates not contained in this Appendix shall be as contained in Chapter 939 of the Codified Ordinances of the City or other policy, resolution or ordinance.

Trip Charges:

Initial Customer Requested Electrical Connection (Trip Charge)	\$0.00
Other Customer Requested Electrical Connection (Trip Charge)	\$20.00 <ins>\$50.00</ins>
City Maintenance Connection/Disconnection (Trip Charge)	\$0.00
Customer Maintenance Connection/Disconnection (Trip Charge)	\$0.00
City Trip Charge (each trip disconnection and reconnection) due to reasons pursuant to Rule 12.1(B)	\$50.00

Other:

Filing of Appeal Fee	\$35.00
Return Check Service Fee	\$25.00 <ins>\$35.00</ins>
Temporary Electrical Service Fee (Includes Permit Fee)	\$10.00
Pole Attachment Fee (Foreign Utility, Per Pole Per Year) when attachment is within one foot (1') space, to be adjusted each calendar year based upon the consumer price index (CPIU) or as otherwise agreed to in contract.	\$11.70
Pole Attachment Fee (Foreign Utility, Per Pole Per Year) when attachment is greater than one foot (1') space, to be adjusted each calendar year based upon the consumer price index (CPIU) or as otherwise agreed to in contract.	\$18.71

Meter Testing Fee at Customer's Request and (when no problem found).

* Time and material is determined charged to customer at the actual cost to City.

* Fees listed under this Rule (Appendix) only during normal business hours.
Services performed after normal business hours will have an additional \$40.00
added fee for each service, except for appeals.

* Placement and/or removal of a limiter constitutes disconnect/connect for
purposes of trip charges.”

Section 5. That, all other current City of Napoleon rules, terms and conditions governing the sale of electrical service, including the penalty section, shall remain as written unless later amended or repealed by City Council.

Section 6. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 7. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further,

if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 8. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for farmland preservation, farmland essential to producing product that is essential to health of our citizens; moreover, this must timely take effect to meet the intent of the law; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin charging the appropriate rates in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE Yea Nay Abstain

Attest:

Ann Harper, Clerk of Council

I, Ann Harper, Clerk for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 038-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Ann Harper, Clerk of Council

ORDINANCE NO. 041-25

**AN ORDINANCE APPROVING THE EXECUTION OF AN EFFICIENCY
SMART SCHEDULE WITH AMERICAN MUNICIPAL POWER, INC.; AND
DECLARING AN EMERGENCY**

WHEREAS, the City of Napoleon, Ohio (“Municipality”) owns and operates an electric utility system for the sale of electric power and associated energy for the benefit of its citizens and taxpayers; and,

WHEREAS, American Municipal Power, Inc. (“AMP”) is an Ohio nonprofit corporation, organized to own and operate facilities, or to provide otherwise, for the generation, transmission or distribution of electric power and energy, or any combination thereof, and to furnish technical services on a cooperative, nonprofit basis, for the mutual benefit of AMP members (“Members”), such Members, including Municipality, being, as of the date hereof, political subdivisions that operate, or whose members operate, municipal electric utility systems in Delaware, Indiana, Kentucky, Maryland, Michigan, Ohio, Pennsylvania, Virginia and West Virginia; and,

WHEREAS, AMP and Municipality have entered into a Master Services Agreement (MSA), AMP Contract No. C-11-2005-4440, pursuant to which AMP provides certain services to Municipality as set forth in various schedules to the Master Services Agreement (the “Schedules”); and,

WHEREAS, AMP and the Vermont Energy Investment Corporation (“VEIC”) will enter or have entered into an agreement (the “ES Agreement”) for the implementation of an energy efficiency program known as Efficiency Smart (“ES”), and to provide a program of energy efficiency services (“ES Services”) designed to lower the total need for higher cost electric generation facilities or purchased power and thereby reduce Municipality’s customers’ bills, to be offered to AMP Members; and,

WHEREAS, AMP and Municipality desire to enter into a Schedule (“ES Schedule”), under the MSA, which provides that AMP will obtain and sell to Municipality, and Municipality will agree to take and pay for, a share of the ES Services which AMP will acquire through the ES Agreement; and,

WHEREAS, in furtherance of such purpose and in accordance with Resolution No. 064-13, passed unanimously by City Council on November 18, 2013, the Municipality entered into an Efficiency Smart Rebate Agreement with AMP; **Now Therefore,**

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON,
OHIO:**

Section 1. That, the Efficiency Smart Schedule between this Municipality and AMP, substantially in the form on file with the Clerk of Council, including Appendices thereto, is approved, and the City Manager is hereby authorized to execute and deliver such Schedule, with such changes as the City Manager may approve as neither inconsistent with this Resolution nor materially detrimental to the Municipality, the execution of the Efficiency Smart Schedule to be conclusive evidence of such approval.

Section 2. That, the City Manager is hereby authorized to take any action necessary for the Municipality to fulfill its obligations under the Efficiency Smart Schedule.

Section 3. That, the Efficiency Smart Schedule shall begin upon the effective date of 12:00 am, January 1st, 2026, and remain effective until 11:59 pm, December 31, 2028, unless otherwise terminated per the provisions of the Schedule.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 6. That, if any section, subsection, paragraph, clause or provision or any part thereof of this Ordinance shall be finally adjudicated by a court of competent jurisdiction to be invalid, the remainder of this Ordinance shall be unaffected by such adjudication and all the remaining provisions of this Ordinance shall remain in full force and effect as though such section, subsection, paragraph, clause or provision or any part thereof so adjudicated to be invalid had not, to the extent of such invalidity, been included herein.

Section 7. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for timely administration of the rebate (s) necessary to assure public peace, health or safety; therefore, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to continue the process in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Ann Harper, Clerk of Council

I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 041-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Ann Harper, Clerk of Council

RESOLUTION NO. 040-25

**A RESOLUTION APPROVING THE PROVISIONS OF A
CERTAIN COLLECTIVE BARGAINING AGREEMENT NO.
2026-MED-08-0777 BETWEEN THE CITY OF NAPOLEON AND
LOCAL 3363 INTERNATIONAL ASSOCIATION OF FIRE
FIGHTERS FOR THE TERM COMMENCING FROM JANUARY
1, 2026 THROUGH DECEMBER 31, 2028; AUTHORIZING THE
CITY MANAGER TO EXECUTE THE SAME; AND DECLARING
AN EMERGENCY**

**NOW THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE
CITY OF NAPOLEON, OHIO:**

Section 1. That, the provisions of a certain Collective Bargaining Agreement (hereinafter referred to as "the Agreement") between the City of Napoleon, Ohio (hereinafter called "the City") and Local 3363 International Association of Fire Fighters (hereinafter called "the Union") for the term commencing January 1, 2026 through December 31, 2028, both dates inclusive, (a true and complete copy of which is on file in the office of the Clerk of Council marked as City Contract No. 2026-MED-08-0777) have been reviewed and are approved by this Council.

Section 2. That, upon ratification of the Agreement by the Union, the City Manager is authorized and directed to execute the Agreement in the name of and on behalf of the City, subject to any non-material amendments, additions, or deletions as deemed necessary or advisable by the City Manager and approved by the City Law Director. The Agreement may contain a provision that allows the terms and conditions of the Agreement to be retroactively applied, the same being hereby approved if it so exists.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow essential City services to continue without distraction or disruption; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE _____ Yea _____ Nay _____ Abstain

Attest:

Ann Harper, Clerk of Council

I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 040-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Ann Harper, Clerk of Council

RESOLUTION NO. 042-25

**A RESOLUTION APPROVING THE PROVISIONS OF A
CERTAIN COLLECTIVE BARGAINING AGREEMENT
BETWEEN THE CITY OF NAPOLEON, OHIO AND AMERICAN
FEDERATION OF STATE, COUNTY, AND MUNICIPAL
EMPLOYEES, AFL-CIO LOCAL 3859 FOR THE TERM
COMMENCING FROM DECEMBER 1, 2025 THROUGH
DECEMBER 31, 2028, AUTHORIZING THE CITY MANAGER TO
EXECUTE THE SAME; AND DECLARING AN EMERGENCY**

**NOW THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE
CITY OF NAPOLEON, OHIO:**

Section 1. That, the provisions of a certain Collective Bargaining Agreement (hereinafter referred to as "the Agreement") between the City of Napoleon, Ohio (hereinafter called "the City") and the American Federation of State, County, and Municipal Employees, AFL-CIO local 3859 (hereinafter called "the Union") for the term commencing December 1, 2025 through December 31, 2028, both dates inclusive, (a true and complete copy of which is on file in the office of the City Finance Director marked as City Contract No. 2025) have been reviewed and are approved by this Council.

Section 2. That, upon ratification of the Agreement by the Union, the City Manager is authorized and directed to execute the Agreement in the name of and on behalf of the City, subject to any non-material amendments, additions, or deletions as deemed necessary or advisable by the City Manager and approved by the City Law Director. The Agreement may contain a provision that allows the terms and conditions of the Agreement to be retroactively applied, the same being hereby approved if so exist.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow essential City services to continue without distraction or disruption; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to enter into the agreement in a timely

manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Ann Harper, Clerk of Council

I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 042-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Ann Harper, Clerk of Council

RESOLUTION NO. 043-25

**A RESOLUTION APPROVING THE PROVISIONS OF A CERTAIN
COLLECTIVE BARGAINING AGREEMENT NO. 2016-MED-08-
0802 BETWEEN THE CITY OF NAPOLEON AND LOCAL 240
NAPOLEON POLICE OFFICERS ASSOCIATION IUPA, AFL-CIO
FOR THE TERM COMMENCING FROM DECEMBER 1, 2025
THROUGH NOVEMBER 30, 2026; AUTHORIZING THE CITY
MANAGER TO EXECUTE THE SAME; AND DECLARING AN
EMERGENCY**

**NOW THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE
CITY OF NAPOLEON, OHIO:**

Section 1. That, the provisions of a certain Collective Bargaining Agreement (hereinafter referred to as "the Agreement") between the City of Napoleon, Ohio (hereinafter called "the City") and the Napoleon Police Officers Association IUPA, AFL-CIO Local 240 (hereinafter called "the Union") for the term commencing December 1, 2025 through November 30, 2026, both dates inclusive, (a true and complete copy of which is on file in the office of the interim Clerk of Council marked as City Contract No. 2016-MED-08-0802) have been reviewed and are approved by this Council.

Section 2. That, upon ratification of the Agreement by the Union, the City Manager is authorized and directed to execute the Agreement in the name of and on behalf of the City, subject to any non-material amendments, additions, or deletions as deemed necessary or advisable by the City Manager and approved by the City Law Director. The Agreement may contain a provision that allows the terms and conditions of the Agreement to be retroactively applied; the same being hereby approved if so exists.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow essential City services to continue without distraction or disruption; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: _____

J. Ross Durham, Council President

Approved: _____

Joseph D. Bialorucki, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Ann Harper, Clerk of Council

I, Ann Harper, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 043-25 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 2025; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Ann Harper, Clerk of Council

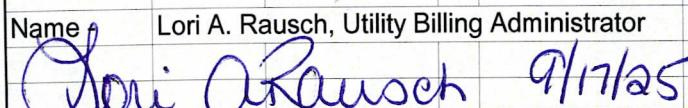
CITY OF NAPOLEON, OHIO - PSCAF

POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrted. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWH For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
Aug 23	Oct 23	13,822,110	\$ 1,046,663.99	38,959,361	\$ 3,062,284.25	\$ 0.07860	\$ (0.07194)	\$ 0.00666	\$ 0.00716	0.1134
Sept 23	Nov 23	11,723,485	\$ 1,048,350.00	38,836,712	\$ 3,119,361.00	\$ 0.08032	\$ (0.07194)	\$ 0.00838	\$ 0.00901	0.1185
Oct 23	Dec 23	11,516,668	\$ 1,146,277.04	37,062,263	\$ 3,241,291.03	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1266
Nov 23	Jan 24	11,848,886	\$ 1,068,619.91	35,089,039	\$ 3,263,246.95	\$ 0.09300	\$ (0.07194)	\$ 0.02106	\$ 0.02264	0.1310
Dec 23	Feb 24	12,128,836	\$ 1,046,640.68	35,494,390	\$ 3,261,537.63	\$ 0.09189	\$ (0.07194)	\$ 0.01995	\$ 0.02145	0.1286
Jan 24	Mar 24	13,570,981	\$ 1,154,385.28	37,548,703	\$ 3,269,645.87	\$ 0.08708	\$ (0.07194)	\$ 0.01514	\$ 0.01628	0.1229
Feb 24	Apr 24	11,680,655	\$ 1,036,951.99	37,380,472	\$ 3,237,977.95	\$ 0.08662	\$ (0.07194)	\$ 0.01468	\$ 0.01578	0.1247
Mar 24	May 24	11,562,844	\$ 1,007,154.75	36,814,480	\$ 3,198,492.02	\$ 0.08688	\$ (0.07194)	\$ 0.01494	\$ 0.01606	0.1250
Apr 24	June 24	11,001,864	\$ 939,931.70	34,245,363	\$ 2,984,038.44	\$ 0.08714	\$ (0.07194)	\$ 0.01520	\$ 0.01634	0.1269
May 24	July 24	12,157,543	\$ 975,096.55	34,722,251	\$ 2,922,183.00	\$ 0.08416	\$ (0.07194)	\$ 0.01222	\$ 0.01314	0.1207
June 24	Aug 24	13,974,917	\$ 1,053,689.10	37,134,324	\$ 2,968,717.35	\$ 0.07995	\$ (0.07194)	\$ 0.00801	\$ 0.00861	0.1142
Jul 24	Sept 24	14,932,572	\$ 1,098,429.26	41,065,032	\$ 3,127,214.91	\$ 0.07615	\$ (0.07194)	\$ 0.00421	\$ 0.00453	0.1140
Aug 24	Oct 24	14,927,661	\$ 1,075,113.08	43,835,150	\$ 3,227,231.44	\$ 0.07362	\$ (0.07194)	\$ 0.00168	\$ 0.00181	0.1077
Sept 24	Nov 24	12,460,243	\$ 1,023,655.06	42,320,476	\$ 3,197,197.40	\$ 0.07555	\$ (0.07194)	\$ 0.00361	\$ 0.00388	0.1125
Oct 24	Dec 24	11,703,052	\$ 1,058,703.74	39,090,956	\$ 3,157,471.88	\$ 0.08077	\$ (0.07194)	\$ 0.00883	\$ 0.00949	0.1205
Nov 24	Jan 25	11,636,274	\$ 1,020,847.17	35,799,569	\$ 3,103,205.97	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1237
Dec 24	Feb 25	12,945,654	\$ 1,020,097.16	36,284,980	\$ 3,099,648.07	\$ 0.08543	\$ (0.07194)	\$ 0.01349	\$ 0.01450	0.1208
Jan 25	Mar 25	14,127,042	\$ 1,203,590.56	38,708,970	\$ 3,244,534.89	\$ 0.08382	\$ (0.07194)	\$ 0.01188	\$ 0.01277	0.1184
Feb 25	Apr 25	12,337,542	\$ 1,134,698.49	39,410,238	\$ 3,358,386.21	\$ 0.08522	\$ (0.07194)	\$ 0.01328	\$ 0.01428	0.1220
Mar 25	May 25	11,881,492	\$ 985,536.72	38,346,076	\$ 3,323,825.77	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1246
Apr 25	June 25	11,127,972	\$ 997,161.85	35,347,006	\$ 3,117,397.06	\$ 0.08819	\$ (0.07194)	\$ 0.01625	\$ 0.01747	0.1284
May 25	July 25	11,108,489	\$ 976,008.29	34,117,953	\$ 2,958,706.86	\$ 0.08672	\$ (0.07194)	\$ 0.01478	\$ 0.01589	0.1252
June 25	Aug 25	13,719,070	\$ 1,149,578.20	35,955,531	\$ 3,122,748.34	\$ 0.08685	\$ (0.07194)	\$ 0.01491	\$ 0.01603	0.1207
July 25	Sept 25	15,894,491	\$ 1,277,434.27	40,722,050	\$ 3,403,020.76	\$ 0.08357	\$ (0.07194)	\$ 0.01163	\$ 0.01250	0.1175
Aug 25	Oct 25	14,392,177	\$ 1,112,418.43	44,005,738	\$ 3,539,430.90	\$ 0.08043	\$ (0.07194)	\$ 0.00849	\$ 0.00913	

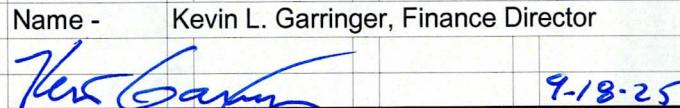
PSCAF - Preparers Signature:

Name : Lori A. Rausch, Utility Billing Administrator

Signature :  9/17/25

PSCAF - Reviewers Signature:

Name : Kevin L. Garringer, Finance Director

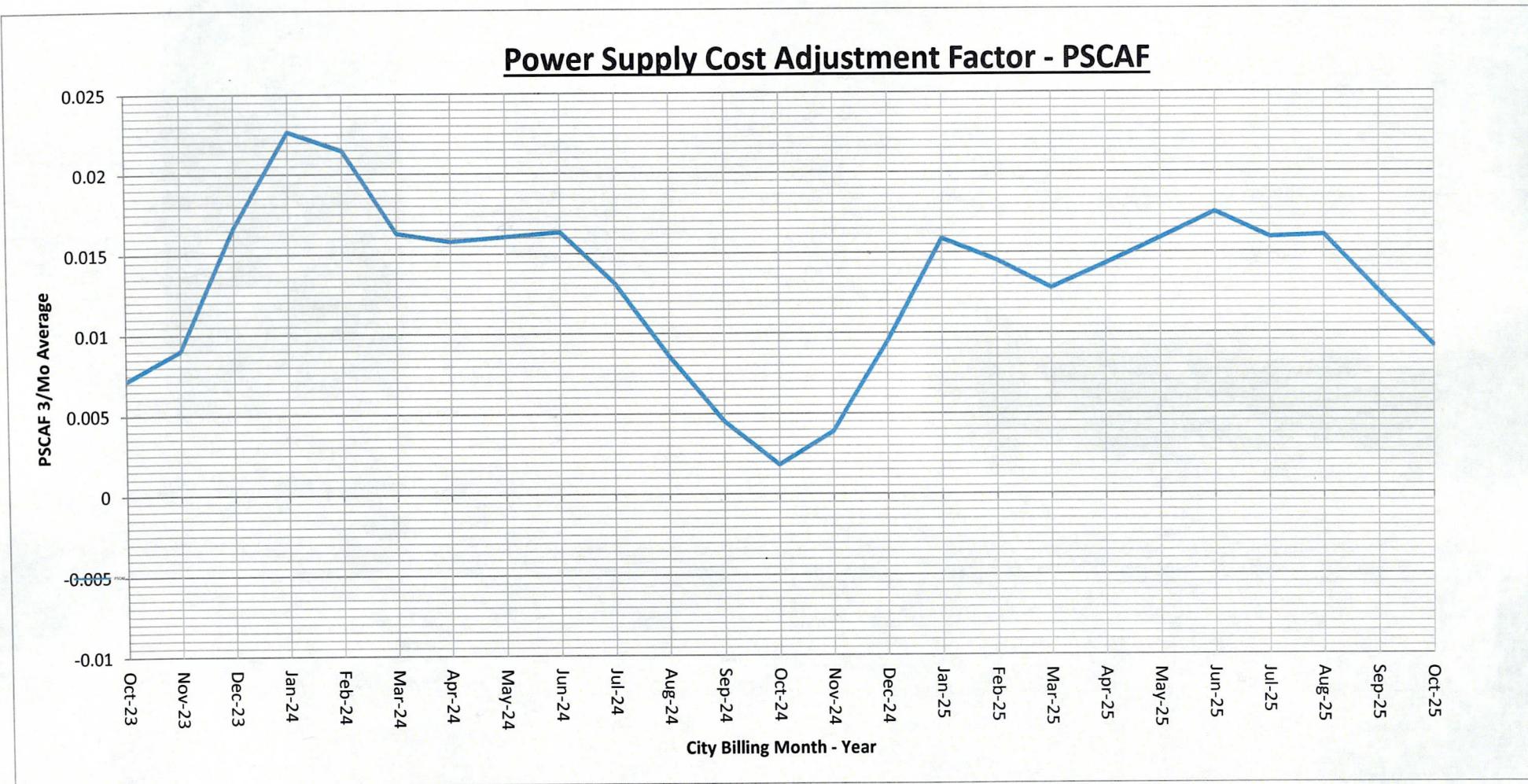
Signature :  9-18-25

Signature

Date

Signature

Date

Power Supply Cost Adjustment Factor - PSCAF



AMERICAN MUNICIPAL POWER, INC.
1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 1012931
INVOICE DATE: 16-SEP-25
DUE DATE: 01-OCT-25
TOTAL AMOUNT DUE: \$1,112,418.43
CUSTOMER NUMBER 5020
CUSTOMER P.O. #:

City of Napoleon
255 West Riverview Avenue
P.O. Box 151
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.
DIRECT INVOICE QUESTIONS TO
ENERGYSETTLEMENTS@AMPPARTNERS.ORG

City of Napoleon Power Billing – August, 2025

Municipal Peak:	31,903	kW	
Total Metered Energy:	14,467,568	kWh	
Total Power Charges:	\$635,066.94		
Total Transmission/Capacity/Ancillary Services:	\$465,580.00		
Total Other Charges:	\$11,771.49		
Total Miscellaneous Charges:	\$0.00		

TOTAL CHARGES **\$1,112,418.43**

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Mailing Address:

Huntington National Bank
Columbus, Ohio
Account No. 0189-2204055
ABA: 044000024

AMP Inc.
Department L614
Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES August, 2025
City of Napoleon

FOR THE MONTH OF:	August, 2025	Total Metered Load kWh:	14,467,568
		Transmission Losses kWh:	-75,391
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	14,392,177
Time of Pool Peak:	08/12/2025 @ H.E. 17:00	Coincident Peak kW:	30,388
Time of Municipal Peak:	08/12/2025 @ H.E. 15:00	Municipal Peak kW:	31,903
Transmission Peak:	June 20,2024 @ H.E. 15:00	Transmission Peak kW:	30,349
		PJM Capacity Requirement kW:	28,155

City of Napoleon Resources

AMP CT - Sched @ ATSI			
Demand Charge:	\$2.949905 kW	12,397 kW =	\$36,569.97
Transmission Credit:	-\$5.690578 kW	12,397 kW =	-\$70,546.10
Capacity Credit:	-\$5.809038 kW	12,397 kW =	-\$72,014.65
AMP CT Project Fuel Costs :			\$8,156.82
Real Time Market Revenue from AMP CT Operations			-\$6,205.12
Subtotal			-\$104,039.08
Fremont - sched @ Fremont			
Demand Charge:	\$5.134649 kW	8,767 kW =	\$45,015.47
Energy Charge:	\$0.026913 kWh	4,817,612 kWh =	\$129,654.57
Net Congestion, Losses, FTR:			\$2,109.00
Capacity Credit:	-\$6.994704 kW	8,767 kW =	-\$61,322.57
Debt Service	\$4.916196 kW	8,767 kW =	\$43,100.29
Energy Adj for Prior Month			-\$28.96
Subtotal		4,817,612 kWh	\$158,527.80
AMP Hydro CSW - Sched @ PJMC			
Demand Charge:	\$56.290000 kW	3,498 kW =	\$196,902.42
Energy Charge:	\$0.026000 kWh	1,195,108 kWh =	\$31,072.80
Net Congestion, Losses, FTR:			-\$947.07
Capacity Credit:	-\$7.747702 kW	3,498 kW =	-\$27,101.46
REC Credit (Estimate):	-\$0.010304 kWh	1,195,108 kWh =	-\$12,314.84
Subtotal		1,195,108 kWh	\$187,611.85
Meldahl Hydro - Sched @ Meldahl Bus			
Demand Charge:	\$30.905813 kW	504 kW =	\$15,576.53
Energy Charge:	\$0.026000 kWh	132,702 kWh =	\$3,450.25
Net Congestion, Losses, FTR:			\$97.98
Capacity Credit:	-\$4.865218 kW	504 kW =	-\$2,452.07
REC Credit (Estimate):	-\$0.034000 kWh	132,702 kWh =	-\$4,511.87
Subtotal		132,702 kWh	\$12,160.82
JV6 - Sched @ ATSI			
Demand Charge:		225 kW =	
Energy Charge:		0 kWh =	
Transmission Credit:		225 kW =	
Capacity Credit:	-\$0.583200 kW	225 kW =	-\$131.22
Subtotal			-\$131.22
Greenup Hydro - Sched @ Greenup Bus			
Demand Charge:	\$30.469939 kW	330 kW =	\$10,055.08
Energy Charge:	\$0.009000 kWh	103,068 kWh =	\$927.61
Net Congestion, Losses, FTR:			\$71.42
Capacity Credit:	-\$3.093879 kW	330 kW =	-\$1,020.98
REC Credit (Estimate):	-\$0.011000 kWh	103,068 kWh =	-\$1,133.75
Subtotal		103,068 kWh	\$8,899.38
Prairie State - Sched @ PJMC			
Demand Charge:	\$15.004174 kW	4,976 kW =	\$74,660.77
Energy Charge:	\$0.007042 kWh	3,813,231 kWh =	\$26,854.00
Net Congestion, Losses, FTR:			-\$3,175.05
Capacity Credit:	-\$7.249731 kW	4,976 kW =	-\$36,074.66
Debt Service:	\$24.519978 kW	4,976 kW =	\$122,011.41
Transmission from PSEC to PJM/MISO:	\$0.006296 kWh	3,813,231 kWh =	\$24,007.64
Subtotal		3,813,231 kWh	\$208,284.11

DETAIL INFORMATION OF POWER CHARGES August, 2025
City of Napoleon

NYPA - Sched @ NYIS				
Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59	
Energy Charge:	\$0.019729 kWh	498,186 kWh =	\$9,828.84	
Net Congestion, Losses, FTR:			-\$1,885.98	
Capacity Credit:	-\$8.230000 kW	935 kW =	-\$7,695.05	
Adjustment for prior month:			-\$1,889.31	
Subtotal		498,186 kWh	\$2,188.09	
JV5 - 7X24 @ ATSI				
Demand Charge:	\$18.601166 kW	3,088 kW =	\$57,440.40	
Energy Charge:	\$0.021484 kWh	2,297,472 kWh =	\$49,357.74	
Transmission Credit:	-\$7.716571 kW	3,088 kW =	-\$23,828.77	
Capacity Credit:	-\$6.496920 kW	3,088 kW =	-\$20,062.49	
Debt Service:	\$17.660712 kW	3,088 kW =	\$54,536.28	
PCA:	\$0.000455 kWh	2,297,472 kWh =	\$1,044.69	
REC Credit (Estimate):	-\$0.023228 kWh	2,297,472 kWh =	-\$53,366.30	
Subtotal		2,297,472 kWh	\$65,121.55	
JV5 Losses - Sched @ ATSI				
Energy Charge:		33,467 kWh =		
Subtotal		33,467 kWh	\$0.00	
JV2 - sched @ ATSI				
Demand Charge:	\$3.209621 kW	264 kW =	\$847.34	
Transmission Credit:	-\$5.961970 kW	264 kW =	-\$1,573.96	
Capacity Credit:	-\$7.196326 kW	264 kW =	-\$1,899.83	
JV2 Project Fuel Costs not recovered through Energy Sales to Market :	\$0.084678 kWh	964 kWh =	\$81.63	
Real Time Market Revenue from JV2 Operations:	\$0.063558 kWh	-964 kWh =	-\$61.27	
Subtotal			-\$2,606.09	
AMP Solar Phase I - Sched @ ATSI				
Demand Charge:		1,040 kW =		
Energy Charge:	\$0.046553 kWh	112,812 kWh =	\$5,251.69	
Transmission Credit:	-\$2.272196 kW	1,721 kW =	-\$3,910.45	
Capacity Credit:	-\$2.359862 kW	941 kW =	-\$2,220.63	
Subtotal			-\$879.39	
Community Energy Savings Smart Thermostat Program				
Capacity Credit:			-\$282.35	
Capacity credits for Apr-July 2025:			-\$577.34	
Subtotal			-\$859.69	
Efficiency Smart Power Plant 2023-26				
ESPP 2023-2025 obligation @ \$1.650 /MWh x 137,580.8 MWh / 12:			\$18,917.35	
Subtotal			\$18,917.35	
Northern Pool Power -				
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.063774 kWh	1,047,042 kWh =	\$66,774.08	
Off Peak Energy Charge:	\$0.037859 kWh	811,294 kWh =	\$30,714.41	
Sale of Excess Non-Pool Resources to Pool:	\$0.030218 kWh	-469,817 kWh =	-\$14,196.89	
Pool Congestion Hedge:			-\$1,420.14	
Subtotal		1,388,519 kWh	\$81,871.46	
TRANSMISSION / CAPACITY / ANCILLARY SERVICES -				
Demand Charge:	\$7.716570 kW	30,349 kW =	\$234,190.18	
Energy Charge:	\$0.000925 kWh	12,094,705 kWh =	\$11,187.13	
RPM (Capacity) Charges:	\$7.821086 kW	28,155 kW =	\$220,202.69	
Subtotal			\$465,580.00	
OTHER CHARGES:				
Dispatch Center Charges	\$0.000052 kWh	14,467,568 kWh =	\$751.47	
Service Fee A	\$0.000229 kWh	11,479,614 kWh =	\$2,628.83	
Service Fee B	\$0.000580 kWh	14,467,568 kWh =	\$8,391.19	
Subtotal			\$11,771.49	

DETAIL INFORMATION OF POWER CHARGES August, 2025
City of Napoleon

Total Demand Charges	\$327,830.97
Total Energy Charges	\$307,235.97
Total Transmission/Capacity/Ancillary Services	\$465,580.00
Total Other Charges	\$11,771.49
Total Miscellaneous Charges	\$0.00

GRAND TOTAL POWER INVOICE

\$1,112,418.43

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - October 2025

2025 - SEPTEMBER BILLING WITH AUGUST 2025 AMP BILLING PERIOD AND SEPTEMBER 2025 CITY CONSUMPTION AND BILLING DATA

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH		MUNICIPAL PEAK						
AMP-Ohio Bill Month	AUGUST, 2025	31		31.903						
City-System Data Month	SEPTEMBER, 202	30								
City-Monthly Billing Cycle	OCTOBER, 2025	31								
=====CONTRACTED AND OPEN MARKET POWER== ==PEAKING== =====HYDRO POWER=====										
(PURCHASED POWER-RESOURCES -> (AMP CT		FREMONT	PRAIRIE STATE	NORTHERN	JV-2	AMP-HYDRO	MELDAHL-HYDRC	GREENUP HYDRC		
L SCHED. @ ATSI		ENERGY	SCHED. @ PJMC	POWER	PEAKING	CSW	SCHED. @	SCHED. @		
Delivered kWh (On Peak) ->		0	4,817,612	3,813,231	1,047,042		1,195,108	132,702	103,068	
Delivered kWh (Off Peak) ->					811,294					
Delivered kWh (Replacement/Losses/Offset) ->										
Delivered kWh/Sale (Credits) ->					-469,817					
Net Total Delivered kWh as Billed ->		0	4,817,612	3,813,231	1,388,519	0	1,195,108	132,702	103,068	
Percent % of Total Power Purchased->		0.0000%	33.4740%	26.4952%	9.6477%	0.0000%	8.3039%	0.9220%	0.7161%	
COST OF PURCHASED POWER:										
DEMAND CHARGES (+Debits):										
Demand Charges		\$36,569.97	\$45,015.47	\$74,660.77		\$847.34	\$196,902.42	\$15,576.53	\$10,055.08	
Debt Services (Principal & Interest)			\$43,100.29	\$122,011.41						
DEMAND CHARGES (-Credits):										
Transmission Charges (Demand-Credits)		-\$70,546.10				-\$1,573.96				
Capacity Credit		-\$72,014.65	-\$61,322.57	-\$36,074.66		-\$1,899.83	-\$27,101.46	-\$2,452.07	-\$1,020.98	
December 2022 Capacity Performance										
Sub-Total Demand Charges		-\$105,990.78	\$26,793.19	\$160,597.52	\$0.00	-\$2,626.45	\$169,800.96	\$13,124.46	\$9,034.10	
ENERGY CHARGES (+Debits):										
Energy Charges - (On Peak)			\$129,654.57	\$26,854.00	\$66,774.08		\$31,072.80	\$3,450.25	\$927.61	
Energy Charges - (Replacement/Off Peak)					\$30,714.41					
Net Congestion, Losses, FTR			\$2,109.00					\$97.98	\$71.42	
Transmission Charges (Energy-Debits)										
PCA Charge										
Bill Adjustments (General & Rate Levelization)		\$8,156.82				\$81.63				
ENERGY CHARGES (-Credits or Adjustments):										
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$14,196.89					
Net Congestion, Losses, FTR				-\$3,175.05			-\$947.07			
PCA										
Bill Adjustments (General & Rate Levelization)		-\$6,205.12	-\$28.96		-\$1,420.14	-\$61.27	-\$12,314.84	-\$4,511.87	-\$1,133.75	
Sub-Total Energy Charges		\$1,951.70	\$131,734.61	\$23,678.95	\$81,871.46	\$20.36	\$17,810.89	-\$963.64	-\$134.72	
TRANSMISSION & SERVICE CHARGES, MISC.:										
RPM / PJM Charges Capacity - (+Debit)					\$24,007.64					
RPM / PJM Charges Capacity - (-Credit)										
Service Fees AMP-Dispatch Center - (+Debit/-Credit)										
Service Fees AMP-Part A - (+Debit/-Credit)										
Service Fees AMP-Part B - (+Debit/-Credit)										
Other Charges & Bill Adjustments - (+Debit/-Credit)										
Community Energy Savings Smart Thermostat										
Sub-Total Service Fees & Other Charges		\$0.00	\$0.00	\$24,007.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
TOTAL NET COST OF PURCHASED POWER		-\$104,039.08	\$158,527.80	\$208,284.11	\$81,871.46	-\$2,606.09	\$187,611.85	\$12,160.82	\$8,899.38	
Percent % of Total Power Cost->		9.3525%	14.2507%	18.7235%	7.3598%	-0.2343%	16.8652%	1.0932%	0.8000%	
Purchased Power Resources - Cost per kWh->		\$0.000000	\$0.032906	\$0.054621	\$0.058963	\$0.000000	\$0.156983	\$0.091640	\$0.086345	

BILLING SUMMARY AND CONS

2025 - SEPTEMBER BILLING WITH AUGUST 20

PREVIOUS MONTH'S POWER BILLS - PU

DATA PERIOD

AMP-Ohio Bill Month

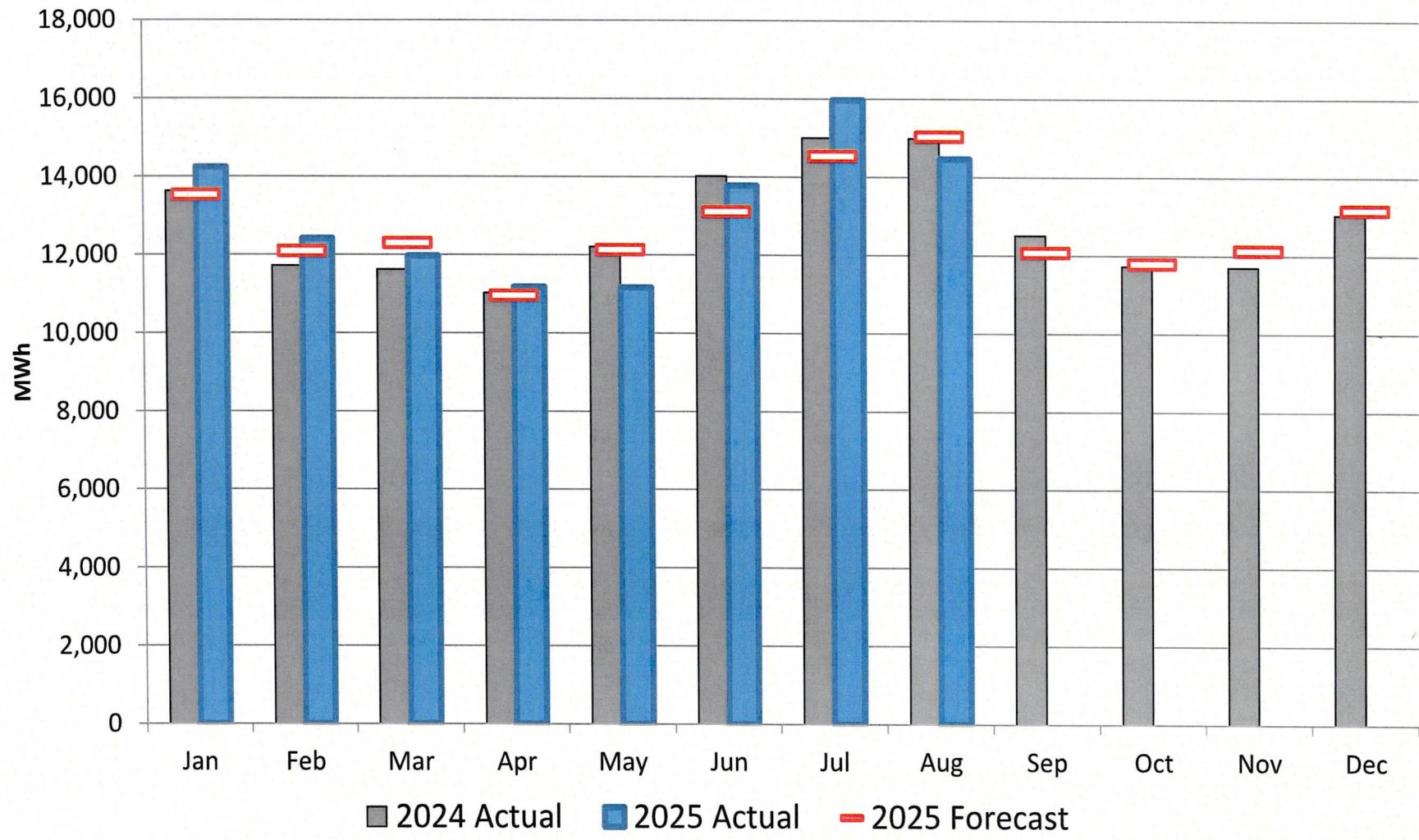
City-System Data Month

City-Monthly Billing Cycle

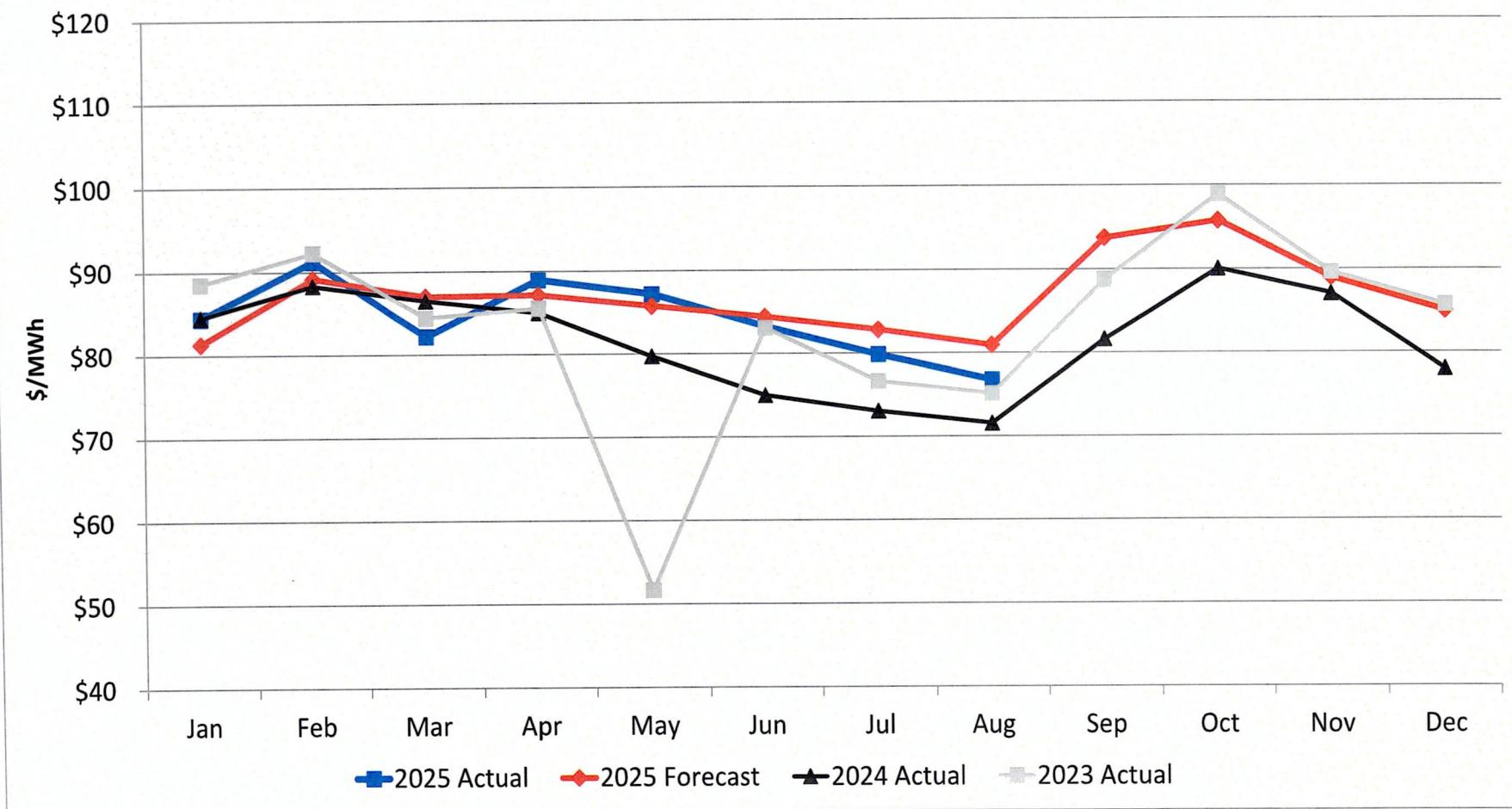
===== WIND ===== SOLAR ===== TRANSMISSION, SERVICE FEES & MISC. CONTRACTS =====											TOTAL - ALL RESOURCES
(PURCHASED POWER-RESOURCES ->)		NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	COMMUNITY	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	
HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	ENERGY SAVINGS	CHARGES	DISPATCH, A & B	CHARGES & LEVELIZATION	Other Charges	Other Charges	
SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	SMART THERMOSTAT						
Delivered kWh (On Peak) ->	498,186	2,297,472	0	112,812	0	0	0	0	0	0	14,017,233
Delivered kWh (Off Peak) ->											811,294
Delivered kWh (Replacement/Losses/Offset) ->		33,467									33,467
Delivered kWh/Sale (Credits) ->											-469,817
Net Total Delivered kWh as Billed ->	498,186	2,330,939	0	112,812	0	0	0	0	0	0	14,392,177
Percent % of Total Power Purchased->	3.4615%	16.1959%	0.0000%	0.7838%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0001%
											Verification Total -> 100.0000%
COST OF PURCHASED POWER:											
DEMAND CHARGES (+Debits)											
Demand Charges	\$3,829.59	\$57,440.40	\$0.00		\$0.00						\$675,087.75
Debt Services (Principal & Interest)		\$54,536.28									\$219,647.98
DEMAND CHARGES (-Credits)											\$0.00
Transmission Charges (Demand-Credits)		-\$23,828.77		-\$3,910.45							-\$99,859.28
Capacity Credit	-\$7,695.05	-\$20,062.49	-\$131.22	-\$2,220.63							-\$231,995.61
December 2022 Capacity Performance											\$0.00
Sub-Total Demand Charges	-\$3,865.46	\$68,085.42	-\$131.22	-\$6,131.08	\$0.00	\$0.00	\$234,190.18	\$0.00	\$0.00	\$0.00	\$562,880.84
ENERGY CHARGES (+Debits):											
Energy Charges - (On Peak)	\$9,828.84	\$49,357.74		\$5,251.69							\$334,358.71
Energy Charges - (Replacement/Off Peak)											\$30,714.41
Net Congestion, Losses, FTR											\$2,278.40
Transmission Charges (Energy-Debits)											\$0.00
PCA Charge											\$0.00
Bill Adjustments (General & Rate Levelization)											\$8,238.45
											\$0.00
ENERGY CHARGES (-Credits or Adjustments):											
Energy Charges - On Peak (Sale or Rate Stabilization)											-\$14,196.89
Net Congestion, Losses, FTR	-\$1,885.98										-\$6,008.10
PCA		\$1,044.69									\$1,044.69
Bill Adjustments (General & Rate Levelization)	-\$1,889.31	-\$53,366.30									-\$80,931.56
Sub-Total Energy Charges	\$6,053.55	-\$2,963.87	\$0.00	\$5,251.69	\$0.00	\$0.00	\$11,187.13	\$0.00	\$0.00	\$0.00	\$275,498.11
TRANSMISSION & SERVICE CHARGES, MISC.:											
RPM / PJM Charges Capacity - (+Debit)											\$244,210.33
RPM / PJM Charges Capacity - (-Credit)											\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)											\$751.47
Service Fees AMP-Part A - (+Debit/-Credit)											\$2,628.83
Service Fees AMP-Part B - (+Debit/-Credit)											\$8,391.19
Other Charges & Bill Adjustments - (+Debit/-Credit)											\$0.00
Community Energy Savings Smart Thermostat											\$18,057.66
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$18,917.35	-\$859.69	\$220,202.69	\$11,771.49	\$0.00	\$0.00	\$274,039.48
TOTAL NET COST OF PURCHASED POWER	\$2,188.09	\$65,121.55	-\$131.22	-\$879.39	\$18,917.35	-\$859.69	\$465,580.00	\$11,771.49	\$0.00	\$0.00	\$1,112,418.43
Percent % of Total Power Cost->	0.1967%	5.8541%	-0.0118%	-0.0791%	1.7006%	-0.0773%	41.8530%	1.0582%	0.0000%	0.0000%	100.000%
											Verification Total -> \$1,112,418.43
Purchased Power Resources - Cost per kWh->	\$0.004392	\$0.027938	\$0.000000	-\$0.007795	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.077293
											(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate -> \$0.059986
											(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate -> \$0.059986

Napoleon Capacity Plan - Actual																	
Aug Days	2025	ACTUAL DEMAND =				31.90	MW	ACTUAL ENERGY =				14,468	MWH				
		SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS			
1	NYPA - Ohio		0.94	0.94	498	71%	\$4.07	\$15.94	-\$3.79	-\$8.19		\$2,188	\$4.39	0.2%			
2	JV5		3.09	3.09	2,297	100%	\$36.26	-\$1.29		-\$6.50	-\$7.72	\$65,122	\$28.34	5.9%			
3	JV5 Losses		0.00	0.00	33	0%						\$0		0.0%			
4	JV6		0.23	0.23	0	0%						-\$131		0.0%			
5	AMP-Hydro		3.50	3.50	1,195	46%	\$56.29	\$15.70	-\$0.79	-\$7.75		\$187,612	\$156.98	16.9%			
6	Meldahl		0.50	0.50	133	35%	\$30.91	-\$8.00	\$0.74	-\$4.87		\$12,161	\$91.64	1.1%			
7	Greenup		0.33	0.33	103	42%	\$30.47	-\$2.00	\$0.69	-\$3.09		\$8,899	\$86.34	0.8%			
8	AFEC		8.77	8.77	4,818	74%	\$10.05	\$26.91	\$0.44	-\$6.99		\$158,528	\$32.91	14.3%			
9	Prairie State		4.98	4.98	3,813	103%	\$39.52	\$13.34	-\$0.83	-\$7.25		\$208,284	\$54.62	18.8%			
10	AMP Solar Phase I		1.04	1.04	113	15%						-\$3.76	-\$879	-\$0.1%			
11	AMPCT		12.40	12.40	0	0%	\$2.95					-\$5.81	-\$5.69	-\$9.4%			
12	JV2		0.26	0.26	0	0%	\$3.21					-\$7.20	-\$5.96	-\$2,606			
13	Thermostat Program		0.00	0.00	0	0%							-\$860		-0.1%		
14	NPP Pool Purchases		0.00	0.00	1,858	0%							\$96,422	\$51.89	8.7%		
15	NPP Pool Sales		0.00		-470	0%							-\$14,197	\$30.22	-1.3%		
	POWER TOTAL		36.03	36.03	14,392	54%	\$660,546	\$292,402	-\$0.26	-\$232,855	-\$99,859	\$616,503	\$42.84	55.5%			
16	Energy Efficiency				0								\$18,917		1.7%		
17	Installed Capacity		28.16	28.16			\$7.82						\$220,203	\$15.22	19.8%		
18	Transmission		30.35	30.35	12,095		\$7.72	\$0.92					\$245,377	\$16.96	22.1%		
19	Service Fee B												\$8,391	\$0.58	0.8%		
20	Dispatch Charge												\$751	\$0.05	0.1%		
	OTHER TOTAL						\$454,393	\$39,247					\$493,640	\$34.12	44.5%		
	GRAND TOTAL PURCHASED				14,392								\$1,110,143				
	Delivered to members		31.903	31.903	14,468	61%							\$1,110,143	\$76.73	100.0%		
			DEMAND	ENERGY	L.F.								TOTAL \$	\$/MWh	Avg Temp		
	2025 Forecast		32.18	15,036	63%								\$1,216,498	\$80.90	73.5		
	2024 Actual		31.43	14,987	64%								\$1,072,488	\$71.56	75.4		
	2023 Actual		29.75	13,902	63%								\$1,043,912	\$75.09	71.6		
													Actual Temp		70.8		

Napoleon 2025 Monthly Energy Usage

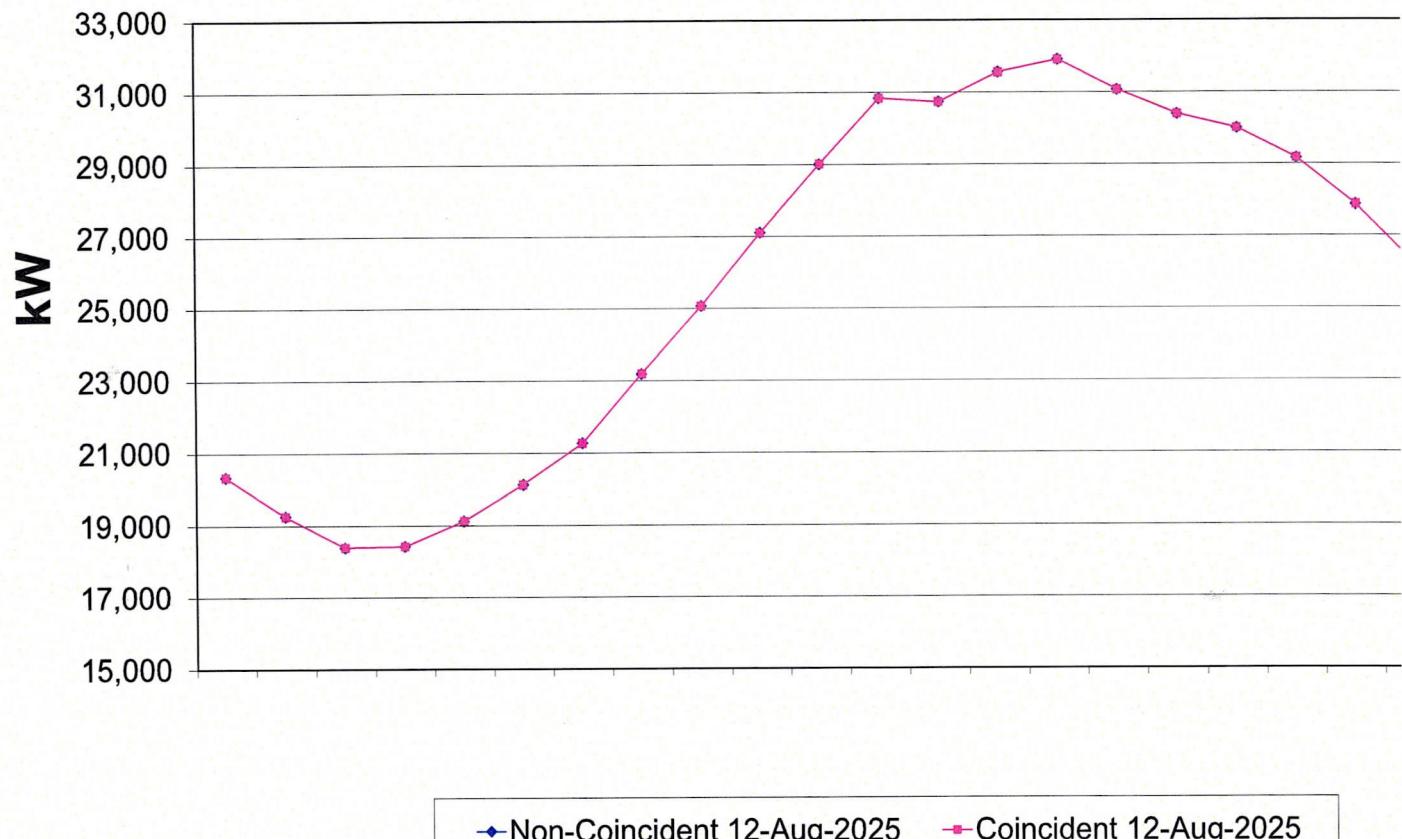


Napoleon 2025 Monthly Rates



NAPOLEON		Friday		Saturday		Sunday		Monday		Tuesday		Wednesday		Thursday		Friday		Saturday		Sunday		Monday		Tuesday		Wednesday		Thursday		Friday				
Date	Hour	8/1/2025	8/2/2025	8/3/2025	8/4/2025	8/5/2025	8/6/2025	8/7/2025	8/8/2025	8/9/2025	8/10/2025	8/11/2025	8/12/2025	8/13/2025	8/14/2025	8/15/2025	8/16/2025	8/17/2025	8/18/2025	8/19/2025	8/20/2025	8/21/2025	8/22/2025	8/23/2025	8/24/2025	8/25/2025	8/26/2025	8/27/2025	8/28/2025	8/29/2025	8/30/2025	8/31/2025		
	100	15,151	13,186	12,808	14,759	16,146	16,968	17,892	18,546	17,934	18,214	20,236	20,347	20,451	19,380	17,773																		
	200	14,762	12,828	12,264	14,415	15,400	16,076	16,929	17,679	17,039	17,329	19,515	19,268	19,128	18,283	16,687																		
	300	14,445	12,359	11,976	14,109	15,001	15,688	16,361	16,980	16,211	16,474	18,967	18,398	18,508	17,444	16,178																		
	400	14,657	12,375	11,963	14,479	15,122	15,858	16,570	17,106	15,866	15,979	18,587	18,429	18,612	17,610	16,025																		
	500	14,949	12,537	11,795	15,076	15,776	16,372	17,132	17,865	15,738	15,628	19,303	19,130	19,167	18,180	16,375																		
	600	15,635	12,658	11,909	16,011	16,924	17,546	18,110	18,514	15,750	15,500	20,100	20,137	20,070	19,313	17,433																		
	700	16,835	12,965	12,222	17,036	18,073	18,654	19,489	19,536	16,308	15,766	21,346	21,285	21,142	20,237	18,615																		
	800	17,566	13,874	12,932	17,975	18,799	19,455	20,624	21,291	18,014	17,308	23,263	23,201	22,448	21,769	20,134																		
	900	18,269	14,664	13,886	18,640	19,907	20,089	22,081	22,672	19,775	19,250	24,802	25,078	23,682	22,748	21,349																		
	1000	19,050	15,275	14,617	19,358	20,873	21,642	23,493	24,128	21,418	21,307	26,794	27,107	25,472	23,512	23,061																		
	1100	19,729	15,997	15,392	20,315	22,238	23,999	25,483	25,708	23,280	23,493	28,328	28,998	26,542	24,363	24,865																		
	1200	20,034	16,208	16,125	21,348	23,643	25,091	26,463	27,347	24,656	25,072	29,681	30,834	27,607	25,721	26,208																		
	1300	20,302	16,667	16,963	22,425	24,700	26,335	27,944	28,822	25,734	26,607	31,272	30,733	28,716	27,085	27,276																		
	1400	20,170	16,829	17,430	23,098	25,768	27,335	28,550	29,240	26,309	27,418	31,527	31,554	29,515	28,032	28,038																		
	1500	20,135	17,359	18,065	23,103	25,734	26,283	28,779	29,307	26,956	27,709	31,087	31,903	29,881	28,017	28,440																		
	1600	19,945	17,999	18,638	22,664	25,709	26,097	28,720	29,353	27,517	28,476	30,244	31,070	30,168	27,308	28,409																		
	1700	19,565	18,031	18,976	22,475	25,737	25,426	28,427	29,057	27,721	28,303	29,054	30,388	29,934	26,885	28,109																		
	1800	19,216	18,070	18,993	22,151	25,326	24,910	27,987	28,295	27,328	27,522	28,566	29,993	29,178	26,328	27,699																		
	1900	18,442	17,676	18,569	21,934	24,461	24,809	27,026	27,495	26,317	26,994	27,830	29,151	28,221	25,206	26,765																		
	2000	17,643	17,086	17,820	20,823	23,232	24,106	25,546	26,203	25,231	26,476	26,895	27,854	26,419	23,868	25,589																		
	2100	17,101	16,330	17,582	20,478	22,513	22,976	24,579	25,199	24,161	25,496	25,551	26,177	25,446	23,114	24,625																		
	2200	15,940	15,337	16,515	19,025	20,989	21,407	23,072	23,522	22,630	24,296	24,263	24,652	23,688	21,620	22,485																		
	2300	14,968	14,336	15,880	17,921	19,518	20,266	21,636	21,186	20,909	23,006	23,136	23,021	22,286	20,058	20,519																		
	2400	13,863	13,394	15,054	16,827	18,138	19,061	19,901	19,441	19,632	21,399	21,611	20,743	18,968	19,160																			
Total		418,372	364,040	368,374	456,445	499,727	516,449	552,794	564,492	522,434	535,022	601,957	610,319	587,024	545,049	541,817																		
		Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday			
		8/16/2025	8/17/2025	8/18/2025	8/19/2025	8/20/2025	8/21/2025	8/22/2025	8/23/2025	8/24/2025	8/25/2025	8/26/2025	8/27/2025	8/28/2025	8/29/2025	8/30/2025	8/31/2025																	
		100	18,121	18,657	16,975	16,401	17,576	15,819	15,606	15,246	14,271	13,663	13,959	13,665	13,781	14,294	12,114	11,028																
		200	17,344	17,889	16,315	15,481	16,715	15,232	15,182	14,801	13,471	13,620	13,353	13,396	13,036	13,728	11,782	10,706																
		300	16,649	17,203	15,805	15,037	16,284	14,990	14,802	14,607	13,012	13,224	13,039	13,056	13,098	13,538	11,762	10,621																
		400	16,449	16,851	15,605	15,277	16,506	15,357	15,048	14,649	12,753	13,553	13,512	13,414	13,439	13,700	11,895	10,620																
		500	16,287	16,500	16,309	16,211	17,504	16,208	15,798	14,805	12,795	14,370	14,356	14,67	14,241	14,408	11,981	10,693																
		600	16,359	16,442	17,591	17,550	18,446	17,383	16,694	15,324	12,950	15,576	15,535	15,611	15,509	15,568	11,998	11,000																
		700	16,657	16,509	18,063	18,456	19,482	18,572	17,779	15,474	13,072	16,400	16,218	16,556	16,426	16,354	12,283	11,254																
		800	18,218	18,044	19,084	19,556	19,962	19,367	18,636	16,351	13,983	17,022	17,014	17,099	17,300	16,814	13,315	11,825																
		900	20,006	18,912	19,987	19,544	20,484	19,620	19,550	17,428	14,934	17,508	17,493	17,488	17,902	16,987	13,859	12,424																
		1000	22,103	20,778	21,337	20,156	20,972	20,654	20,483	18,362	15,992	18,224	18,242	17,968	18,616	17,341	14,367	12,904																
		1100	24,044	22,391	22,384	20,829	21,152	21,302	21,517	19,527	16,651	18,400	18,530	18,418	18,491	17,489	14,518	13,323																
		1200	25,340	23,258	23,979	22,197	21,783	22,285	19,764	18,976	17,819	18,089	17,814	18,467	17,647	14,469	13,673																	

Napoleon Peak Day Load Curve



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2025 OCTOBER BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS

Rate Comparisons to Prior Month and Prior Year for Same Period

Customer Type	Service	Service	Current	Prior Month	Prior Year	Service	Service	Current	Prior Month	Prior Year	
	Usage	Units	OCTOBER	SEPTEMBER	OCTOBER		Usage	OCTOBER	SEPTEMBER	OCTOBER	
<u>Customer Type -></u>	RESIDENTIAL USER - (w/Gas Heat)						RESIDENTIAL USER - (All Electric)				
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00	
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39	
Distribution Demand Charge											
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85	
Power Supply Demand Charge											
PSCAF - Monthly Factor	978	kWh	\$8.93	\$12.23	\$1.77	1,976	kWh	\$18.04	\$24.70	\$3.58	
kWH Tax- Level 1	0	kWh	\$0.00	\$0.00	\$0.00	1,976	kWh	\$9.19	\$9.19	\$9.19	
kWH Tax- Level 2											
kWH Tax- Level 3											
Total Electric			\$107.06	\$110.36	\$99.90			\$210.47	\$217.13	\$196.01	
Water	6	CCF	\$72.53	\$72.53	\$72.53	11	CCF	\$120.41	\$120.41	\$120.41	
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$82.65	\$82.65	\$82.65	11	CCF	\$120.45	\$120.45	\$120.45	
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50	
Refuse (Rate/Service)			\$20.00	\$20.00	\$18.00			\$20.00	\$20.00	\$18.00	
Sub-Other Services			\$184.68	\$184.68	\$182.68			\$270.36	\$270.36	\$268.36	
Total Billing - All Services			\$291.74	\$295.04	\$282.58			\$480.83	\$487.49	\$464.37	
Verification Totals->			\$291.74	\$295.04	\$282.58			\$480.83	\$487.49	\$464.37	
Dollar Chg.to Prior Periods				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>	
% Inc/Dec(-) to Prior Periods				-\$3.30	\$9.16				-\$6.66	\$16.46	
				-1.12%	3.24%				-1.37%	3.54%	
Cost/kWH - Electric	978	kWh	\$0.10947	\$0.11284	\$0.10215	1,976	kWh	\$0.10651	\$0.10988	\$0.09920	
% Inc/Dec(-) to Prior Periods				-2.99%	7.17%				-3.07%	7.37%	
Cost/CCF - Water	6	CCF	\$12.08833	\$12.08833	\$12.08833	11	CCF	\$10.94636	\$10.94636	\$10.94636	
Cost/GALLONS - Water	4,488	GAL	\$0.01616	\$0.01616	\$0.01616	8,229	GAL	\$0.01463	\$0.01463	\$0.01463	
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%	
Cost/CCF - Sewer	6	CCF	\$13.77500	\$13.77500	\$13.77500	11	CCF	\$10.95000	\$10.95000	\$10.95000	
Cost/GALLON - Sewer	4,488	GAL	\$0.01842	\$0.01842	\$0.01842	8,229	GAL	\$0.01464	\$0.01464	\$0.01464	
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%	
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>											
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>											

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2025 OCTOBER BILLING - EL

Rate Comparisons to Prior Month a

Customer Type	Commercial User - (3 Phase w/Demand)					Industrial User - (3 Phase w/Demand)				
	Service	Service	Current	Prior Month	Prior Year	Service	Service	Current	Prior Month	Prior Year
	Usage	Units	2025 Rate	2024 Rate	2024 Rate	Usage	Units	2025 Rate	2024 Rate	2024 Rate
<u>Customer Type -></u>	<u>COMMERCIAL USER - (3 Phase w/Demand)</u>					<u>INDUSTRIAL USER - (3 Phase w/Demand)</u>				
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$64.28	\$88.00	\$12.74			\$7,512.19	\$10,285.04	\$1,489.27
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
Total Electric			\$866.66	\$890.38	\$815.12			\$75,746.92	\$78,519.77	\$69,724.00
Water	25	CCF	\$249.21	\$249.21	\$249.21	300	CCF	\$2,781.06	\$2,781.06	\$2,781.06
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$227.69	\$227.69	\$227.69	300	CCF	\$2,306.69	\$2,306.69	\$2,306.69
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Sub-Other Services			\$492.40	\$492.40	\$492.40			\$5,423.75	\$5,423.75	\$5,423.75
Total Billing - All Services			\$1,359.06	\$1,382.78	\$1,307.52			\$81,170.67	\$83,943.52	\$75,147.75
Verification Totals->			\$1,359.06	\$1,382.78	\$1,307.52			\$81,170.67	\$83,943.52	\$75,147.75
Dollar Chg.to Prior Periods						Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr		Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
% Inc/Dec(-) to Prior Periods						-\$23.72	\$51.54		-\$2,772.85	\$6,022.92
						-1.72%	3.94%		-3.30%	8.01%
Cost/kWh - Electric	7,040	kWh	\$0.12311	\$0.12647	\$0.11578	866,108	kWh	\$0.08746	\$0.09066	\$0.08050
% Inc/Dec(-) to Prior Periods						-2.66%	6.33%		-3.53%	8.65%
Cost/CCF - Water	25	CCF	\$9.96840	\$9.96840	\$9.96840	300	CCF	\$9.27020	\$9.27020	\$9.27020
Cost/GALLONS - Water	18,701	GAL	\$0.01333	\$0.01333	\$0.01333	224,415	GAL	\$0.01239	\$0.01239	\$0.01239
% Inc/Dec(-) to Prior Periods						0.00%	0.00%		0.00%	0.00%
Cost/CCF - Sewer	25	CCF	\$9.10760	\$9.10760	\$9.10760	300	CCF	\$7.68897	\$7.68897	\$7.68897
Cost/GALLON - Sewer	18,701	GAL	\$0.01218	\$0.01218	\$0.01218	224,415	GAL	\$0.01028	\$0.01028	\$0.01028
% Inc/Dec(-) to Prior Periods						0.00%	0.00%		0.00%	0.00%
<i>(Listed Accounts Assume SAME USA)</i>										
<i>(One "1" Unit CCF of Water = "Hundred</i>										

BILLING SUMMARY AND UMPTION for BILLING CYCLE - October 2025										
2025 - SEPTEMBER BILLING WITH AUGUSIP BILLING PERIOD AND SEPTEMBER 2025 CITY CONSUMPTION AND BILLING DATA										
Class and/or Schedule	# of Bills	Sep-25		Billed kVA of Demand	Cost / kWh For Month	Cost / kWh		Oct-24		Cost / kWh For Month
		Bills	(kWh Usage)			Prior 12 Mo Average	Bills	(kWh Usage)	Oct-24 Billed	
Residential (Dom-In)	3,450	3,448,797	\$404,680.71	0	\$0.1173	\$0.1198	3,444	2,997,310	\$322,347.99	\$0.1075
Residential (Dom-In) w/Ecosmart	5	4,073	\$483.53	0	\$0.1187	\$0.1216	5	3,147	\$346.77	\$0.1102
Residential (Dom-In - All Electric)	646	530,907	\$62,990.90	0	\$0.1186	\$0.1190	649	464,288	\$50,628.49	\$0.1090
Res.(Dom-In - All Elec.) w/Ecosmart	1	852	\$100.87	0	\$0.1184	\$0.1197	1	855	\$92.07	\$0.1077
Total Residential (Domestic)	4,102	3,984,629	\$468,256.01	0	\$0.1175	\$0.1196	4,099	3,465,600	\$373,415.32	\$0.1077
Residential (Rural-Out)	831	1,019,042	\$126,552.71	0	\$0.1242	\$0.1262	822	842,803	\$97,018.10	\$0.1151
Residential (Rural-Out) w/Ecosmart	4	5,177	\$640.28	0	\$0.1237	\$0.1275	4	3,898	\$450.49	\$0.1156
Residential (Rural-Out - All Electric)	356	457,622	\$56,658.39	0	\$0.1238	\$0.1251	357	379,711	\$43,576.34	\$0.1148
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,428	\$301.77	0	\$0.1243	\$0.1256	2	1,530	\$181.20	\$0.1184
Residential (Rural-Out w/Dmd)	15	14,968	\$1,885.87	149	\$0.1260	\$0.1207	15	14,644	\$1,692.00	\$0.1155
Residential (Rural-Out - All Electric w/Dmd)	7	10,367	\$1,272.55	55	\$0.1228	\$0.1239	7	7,448	\$854.52	\$0.1147
Total Residential (Rural)	1,215	1,509,604	\$187,311.57	204	\$0.1241	\$0.1257	1,207	1,250,034	\$143,772.65	\$0.1150
Commercial (1 Ph-In - No Dmd)	82	40,948	\$6,276.79	0	\$0.1533	\$0.1540	84	46,036	\$6,461.95	\$0.1404
Commercial (1 Ph-Out - No Dmd)	52	15,053	\$2,567.55	0	\$0.1706	\$0.1697	52	14,948	\$2,394.33	\$0.1602
Total Commercial (1 Ph) No Dmd	134	56,001	\$8,844.34	0	\$0.1579	\$0.1584	136	60,984	\$8,856.28	\$0.1452
Commercial (1 Ph-In - w/Demand)	258	388,125	\$54,366.27	1795	\$0.1401	\$0.1475	259	361,063	\$48,456.23	\$0.1342
Commercial (1 Ph-Out - w/Demand)	26	65,017	\$8,577.44	233	\$0.1319	\$0.1332	26	61,937	\$7,546.92	\$0.1218
Total Commercial (1 Ph) w/Demand	284	453,142	\$62,943.71	2,028	\$0.1389	\$0.1452	285	423,000	\$56,003.15	\$0.1324
Commercial (3 Ph-Out - No Dmd)	2	40	\$41.17	0	\$1.0293	\$0.1396	2	160	\$54.95	\$0.3434
Total Commercial (3 Ph) No Dmd	2	40	\$41.17	0	\$1.0293	\$0.1396	2	160	\$54.95	\$0.3434
Commercial (3 Ph-In - w/Demand)	231	2,250,545	\$287,212.05	7844	\$0.1276	\$0.1282	229	2,294,305	\$267,525.31	\$0.1166
Commercial (3 Ph-Out - w/Demand)	40	376,751	\$48,486.21	1526	\$0.1287	\$0.1293	39	313,699	\$38,266.22	\$0.1220
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	74,040	\$8,885.39	276	\$0.1200	\$0.1190	2	69,160	\$7,468.76	\$0.1080
Commercial (3 Ph-In - w/Demand, No Tax)	1	6,120	\$775.19	23	\$0.1267	\$0.1287	1	5,640	\$653.60	\$0.1159
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	109,920	\$12,797.74	297	\$0.1164	\$0.1189	1	120,360	\$12,959.39	\$0.1077
Total Commercial (3 Ph) w/Demand	275	2,817,376	\$358,156.58	9,966	\$0.1271	\$0.1278	272	2,803,164	\$326,873.28	\$0.1166
Large Power (In - w/Dmd & Rct)	14	2,078,620	\$212,801.91	4524	\$0.1024	\$0.1035	14	2,006,329	\$189,463.56	\$0.0944
Large Power (In - w/Dmd & Rct, w/SbCr)	2	691,200	\$68,083.19	1472	\$0.0985	\$0.0974	2	784,053	\$67,433.63	\$0.0860
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	561,600	\$57,606.51	1293	\$0.1026	\$0.1058	2	496,800	\$49,024.89	\$0.0987
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	75,662	\$14,387.53	542	\$0.1902	\$0.1441	2	76,574	\$13,283.62	\$0.1735
Total Large Power	20	3,407,082	\$352,879.14	7,831	\$0.1036	\$0.1035	20	3,363,756	\$319,205.70	\$0.0949
Industrial (In - w/Dmd & Rct, w/SbCr)	1	772,800	\$71,641.83	1500	\$0.0927	\$0.0913	1	905,718	\$71,615.28	\$0.0791
Industrial (In - w/Dmd & Rct, No/SbCr)	1	927,600	\$86,287.49	1803	\$0.0930	\$0.0917	1	955,705	\$76,697.20	\$0.0803
Total Industrial	2	1,700,400	\$157,929.32	3,303	\$0.0929	\$0.0915	2	1,861,423	\$148,312.48	\$0.0797
Interdepartmental (In - No Dmd)	6	11,117	\$1,425.20	39	\$0.1282	\$0.1243	8	22,868	\$2,832.66	\$0.1239
Interdepartmental (Out - w/Dmd)	2	985	\$151.36	0	\$0.1537	\$0.1592	2	868	\$126.98	\$0.1463
Interdepartmental (In - w/Dmd)	27	22,684	\$3,256.21	0	\$0.1435	\$0.1379	27	20,133	\$2,712.02	\$0.1347
Interdepartmental (3Ph-In - w/Dmd)	14	201,730	\$25,178.16	679	\$0.1248	\$0.1238	12	172,312	\$19,534.68	\$0.1134
Interdepartmental (Street Lights)	6	30,685	\$2,960.04	0	\$0.0965	\$0.0966	6	30,685	\$2,962.34	\$0.0965
Interdepartmental (Traffic Signals)	8	1,281	\$118.43	0	\$0.0925	\$0.0925	8	1,236	\$114.28	\$0.0925
Generators (JV2 Power Cost Only)	1	11,704	\$1,579.57	42	\$0.1350	\$0.0000	1	13,857	\$831.70	\$0.0600
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	280,186	\$34,668.97	760	\$0.1237	\$0.1201	64	261,959	\$29,114.66	\$0.1111
SUB-TOTAL CONSUMPTION & DEMAND	6,098	14,208,460	\$1,631,030.81	24,092	\$0.1148	\$0.1147	6,087	13,490,080	\$1,405,608.47	\$0.1042
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	0	\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000
Total Street Light Only	15	0	\$15.67	0	\$0.0000	\$0.0000	15	0	\$15.68	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,113	14,208,460	\$1,631,046.48	24,092	\$0.1148	\$0.1147	6,102	13,490,080	\$1,405,624.15	\$0.1042

BILLING SUMMARY AND DETERMINANTS																
2025 - SEPTEMBER BILLING WITH AUGUS																
Class and/or Schedule	Nov-24				Dec-24				Jan-25				Feb-25			
	# of Bills	Nov-24 (kWh Usage)	Nov-24 Billed	Cost / kWh For Month	# of Bills	Dec-24 (kWh Usage)	Dec-24 Billed	Cost / kWh For Month	# of Bills	Jan-25 (kWh Usage)	Jan-25 Billed	Cost / kWh For Month	# of Bills	Feb-25 (kWh Usage)	Feb-25 Billed	Cost / kWh For Month
Residential (Dom-In)	3,453	2,144,292	\$241,002.25	\$0.1124	3,438	1,670,207	\$201,576.58	\$0.1207	3,454	2,144,294	\$266,659.31	\$0.1244	3,447	2,525,130	\$306,873.16	\$0.1215
Residential (Dom-In) w/Ecosmart	5	2,488	\$285.58	\$0.1148	5	2,606	\$312,33	\$0.1199	5	3,723	\$457.02	\$0.1228	5	2,441	\$306.71	\$0.1256
Residential (Dom-In - All Electric)	650	363,589	\$41,252.49	\$0.1135	641	344,213	\$41,139.39	\$0.1195	648	577,461	\$70,115.76	\$0.1214	644	752,903	\$89,181.10	\$0.1184
Res.(Dom-In - All Elec.) w/Ecosmart	1	743	\$82.32	\$0.1108	1	532	\$63,63	\$0.1196	1	596	\$74.36	\$0.1248	1	686	\$83.76	\$0.1221
Total Residential (Domestic)	4,109	2,511,112	\$282,622.64	\$0.1125	4,085	2,017,558	\$243,091.93	\$0.1205	4,108	2,726,074	\$337,306.45	\$0.1237	4,097	3,281,160	\$396,444.73	\$0.1208
Residential (Rural-Out)	822	674,301	\$80,665.46	\$0.1196	819	600,602	\$76,090.34	\$0.1267	819	825,409	\$106,734.60	\$0.1293	819	961,720	\$121,688.04	\$0.1265
Residential (Rural-Out) w/Ecosmart	4	2,760	\$336.52	\$0.1219	4	2,555	\$328,82	\$0.1287	4	3,348	\$439.76	\$0.1314	4	3,967	\$508.28	\$0.1281
Residential (Rural-Out - All Electric)	358	306,358	\$36,495.65	\$0.1191	359	298,729	\$37,358.38	\$0.1251	355	438,045	\$55,839.64	\$0.1275	356	506,560	\$63,328.68	\$0.1250
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,469	\$177.81	\$0.1210	2	1,283	\$165.04	\$0.1286	2	2,182	\$280.53	\$0.1286	2	3,658	\$451.82	\$0.1235
Residential (Rural-Out w/Dmd)	15	13,943	\$1,647.17	\$0.1181	15	51,373	\$5,937.46	\$0.1156	15	175,941	\$21,029.80	\$0.1195	15	101,836	\$12,107.61	\$0.1189
Residential (Rural-Out - All Electric w/Dmd)	7	6,117	\$727.14	\$0.1189	7	17,008	\$1,987.75	\$0.1169	7	12,518	\$1,562.47	\$0.1248	7	7,946	\$996.32	\$0.1254
Total Residential (Rural)	1,208	1,004,948	\$120,049.75	\$0.1195	1,206	971,550	\$121,867.79	\$0.1254	1,202	1,457,443	\$185,886.80	\$0.1275	1,203	1,585,687	\$199,080.75	\$0.1255
Commercial (1 Ph-In - No Dmd)	82	35,964	\$5,321.43	\$0.1480	82	36,185	\$5,551.37	\$0.1534	83	43,723	\$6,790.04	\$0.1553	82	47,724	\$7,243.25	\$0.1518
Commercial (1 Ph-Out - No Dmd)	52	12,372	\$2,114.74	\$0.1709	52	13,775	\$2,361.37	\$0.1714	52	17,724	\$2,971.15	\$0.1676	52	18,074	\$2,994.01	\$0.1657
Total Commercial (1 Ph) No Dmd	134	48,336	\$7,436.17	\$0.1538	134	49,960	\$7,912.74	\$0.1584	135	61,447	\$9,761.19	\$0.1589	134	65,798	\$10,237.26	\$0.1556
Commercial (1 Ph-In - w/Demand)	259	289,224	\$41,148.07	\$0.1423	259	247,297	\$37,560.29	\$0.1519	260	237,420	\$37,691.23	\$0.1588	259	280,282	\$42,237.33	\$0.1507
Commercial (1 Ph-Out - w/Demand)	26	54,300	\$6,857.99	\$0.1263	26	57,821	\$7,600.31	\$0.1314	26	51,999	\$7,319.17	\$0.1408	26	53,212	\$7,323.91	\$0.1376
Total Commercial (1 Ph) w/Demand	285	343,524	\$48,006.06	\$0.1397	285	305,118	\$45,160.60	\$0.1480	286	289,419	\$45,010.40	\$0.1555	285	333,494	\$49,561.24	\$0.1486
Commercial (3 Ph-Out - No Dmd)	2	80	\$45.64	\$0.5705	2	4,600	\$615.04	\$0.1337	2	34,320	\$4,565.63	\$0.1330	2	3,040	\$434.66	\$0.1430
Total Commercial (3 Ph) No Dmd	2	80	\$45.64	\$0.5705	2	4,600	\$615.04	\$0.1337	2	34,320	\$4,565.63	\$0.1330	2	3,040	\$434.66	\$0.1430
Commercial (3 Ph-In - w/Demand)	228	1,966,649	\$236,168.33	\$0.1201	226	1,738,649	\$220,032.56	\$0.1266	224	1,661,682	\$219,956.00	\$0.1324	222	1,675,629	\$218,272.41	\$0.1303
Commercial (3 Ph-Out - w/Demand)	39	290,605	\$36,569.09	\$0.1258	39	481,061	\$58,335.51	\$0.1213	39	386,774	\$50,231.21	\$0.1299	39	320,276	\$42,088.33	\$0.1314
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	57,120	\$6,384.07	\$0.1118	2	51,960	\$5,977.52	\$0.1150	2	56,920	\$7,014.32	\$0.1232	2	63,360	\$7,587.99	\$0.1198
Commercial (3 Ph-In - w/Demand, No Tax)	1	4,800	\$584.41	\$0.1218	1	2,520	\$372.50	\$0.1478	1	1,240	\$175.11	\$0.1412	1	1,360	\$188.64	\$0.1387
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	106,264	\$11,812.41	\$0.1112	1	104,200	\$12,096.98	\$0.1161	1	76,646	\$9,645.66	\$0.1258	1	57,172	\$7,662.77	\$0.1340
Total Commercial (3 Ph) w/Demand	271	2,425,438	\$291,518.31	\$0.1202	269	2,378,390	\$296,815.30	\$0.1248	267	2,183,262	\$287,022.30	\$0.1315	265	2,117,797	\$275,800.14	\$0.1302
Large Power (In - w/Dmd & Rct)	14	1,958,084	\$184,106.29	\$0.0940	14	1,877,572	\$185,327.88	\$0.0987	14	1,697,636	\$185,607.80	\$0.1093	14	1,578,025	\$171,390.69	\$0.1086
Large Power (In - w/Dmd & Rct, w/SbCr)	2	755,634	\$68,840.23	\$0.0911	2	725,767	\$66,064.14	\$0.0910	2	718,710	\$73,436.47	\$0.1022	2	697,502	\$71,147.86	\$0.1020
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	435,600	\$45,264.33	\$0.1039	2	406,800	\$43,120.62	\$0.1060	2	393,600	\$43,639.39	\$0.1109	2	345,600	\$39,626.31	\$0.1147
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	76,550	\$7,297.76	\$0.0953	2	74,116	\$7,232.95	\$0.0976	2	51,378	\$8,557.20	\$0.1666	2	49,630	\$8,038.05	\$0.1620
Total Large Power	20	3,225,868	\$305,508.61	\$0.0947	20	3,084,255	\$301,745.59	\$0.0978	20	2,861,324	\$311,240.86	\$0.1088	20	2,670,757	\$290,202.91	\$0.1087
Industrial (In - w/Dmd & Rct, w/SbCr)	1	875,924	\$71,929.69	\$0.0821	1	935,716	\$81,058.56	\$0.0866	1	872,736	\$80,994.34	\$0.0928	1	779,677	\$74,519.51	\$0.0956
Industrial (In - w/Dmd & Rct, No/SbCr)	1	904,460	\$74,896.35	\$0.0828	1	915,996	\$81,902.22	\$0.0894	1	933,305	\$90,325.83	\$0.0968	1	939,845	\$89,885.01	\$0.0956
Total Industrial	2	1,780,384	\$146,826.04	\$0.0825	2	1,851,712	\$162,960.78	\$0.0880	2	1,806,041	\$171,320.17	\$0.0949	2	1,719,522	\$164,404.52	\$0.0956
Interdepartmental (In - No Dmd)	6	9,007	\$1,070.54	\$0.1189	6	11,350	\$1,465.29	\$0.1291	6	24,283	\$3,016.46	\$0.1242	6	28,685	\$3,482.41	\$0.1214
Interdepartmental (Out - w/Dmd)	2	795	\$119.97	\$0.1509	2	744	\$117.99	\$0.1586	2	681	\$114.38	\$0.1680	2	706	\$116.74	\$0.1654
Interdepartmental (In - w/Dmd)	27	19,890	\$2,724.39	\$0.1370	26	28,107	\$3,858.84	\$0.1373	28	65,337	\$8,981.17	\$0.1375	28	77,802	\$10,522.15	\$0.1352
Interdepartmental (3Ph-In - w/Dmd)	14	175,259	\$20,068.09	\$0.1145	14	186,090	\$22,319.11	\$0.1199	14	232,451	\$29,401.33	\$0.1265	14	270,921	\$34,102.51	\$0.1259
Interdepartmental (Street Lights)	6	30,685	\$2,963.08	\$0.0966	6	30,685	\$2,960.04	\$0.0965	6	30,685	\$2,966.95	\$0.0967	6	30,685	\$2,963.94	\$0.0966
Interdepartmental (Traffic Signals)	8	1,221	\$112.90	\$0.0925	8	1,189	\$109.96	\$0.0925	8	1,187	\$109.76	\$0.0925	8	1,230	\$113.70	\$0.0924
Generators (JV2 Power Cost Only)	1	15,940	\$723.52	\$0.0454	1	18,649	\$697.85	\$0.0374	1	24,670	\$1,110.15	\$0.0450	1	25,988	\$893.21	\$0.0344
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	252,797	\$27,782.49	\$0.1099	63	276,814	\$31,529.08	\$0.1139	65	379,294	\$45,700.20	\$0.1205	65	436,017	\$52,194.66	\$0.1197
SUB-TOTAL CONSUMPTION & DEMAND	6,095	11,592,487	\$1,229,795.71	\$0.1061	6,066	10,939,957	\$1,211,698.85	\$0.1108	6,087	11,798,624	\$1,397,814.00	\$0.1185	6,073	12,213,272	\$1,438,360.87	\$0.1178
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000												
TOTAL CONSUMPTION & DEMAND	6,110	11,592,487	\$1,229,811.38	\$0.1061	6,081	10,939,957	\$1,211,714.52	\$0.1108	6,102	11,798,624	\$1,397,829.67	\$0.1185	6,088	12,213,272	\$1,438,376.54	\$0.1178

BILLING SUMMARY AND DETERMINANTS												
2025 - SEPTEMBER BILLING WITH AUGUS												
Class and/or Schedule	Mar-25			Apr-25			May-25			Jun-25		
	# of Bills	Mar-25 (kWh Usage)	Mar-25 Billed	# of Bills	Apr-25 (kWh Usage)	Apr-25 Billed	# of Bills	May-25 (kWh Usage)	May-25 Billed	# of Bills	Jun-25 (kWh Usage)	Jun-25 Billed
	For Month			For Month			For Month			For Month		Cost / kWh For Month
Residential (Dom-In)	3,453	2,621,072	\$313,230.18	\$0.1195	3,444	2,105,521	\$258,836.97	\$0.1229	3,454	1,960,948	\$245,643.21	\$0.1253
Residential (Dom-In) w/Ecosmart	5	2,780	\$340.32	\$0.1224	5	2,362	\$297.20	\$0.1258	5	2,532	\$320.44	\$0.1266
Residential (Dom-In - All Electric)	640	873,868	\$101,338.62	\$0.1160	644	669,390	\$79,557.91	\$0.1189	642	527,017	\$64,300.76	\$0.1220
Res.(Dom-In - All Elec.) w/Ecosmart	1	661	\$79.89	\$0.1209	1	584	\$72.08	\$0.1234	1	686	\$84.68	\$0.1234
Total Residential (Domestic)	4,099	3,498,381	\$414,989.01	\$0.1186	4,094	2,777,857	\$338,764.16	\$0.1220	4,102	2,491,183	\$310,349.09	\$0.1246
Residential (Rural-Out)	819	1,009,132	\$125,517.56	\$0.1244	820	812,147	\$103,855.62	\$0.1279	818	751,818	\$97,946.77	\$0.1303
Residential (Rural-Out) w/Ecosmart	4	3,020	\$391.28	\$0.1296	4	3,362	\$436.15	\$0.1297	4	2,776	\$371.44	\$0.1338
Residential (Rural-Out - All Electric)	355	568,614	\$69,639.97	\$0.1225	356	431,593	\$54,389.56	\$0.1260	356	388,974	\$50,000.94	\$0.1285
Res. (Rural-Out - All Electric) w/Ecosmart	2	3,481	\$424.91	\$0.1221	2	2,738	\$342.61	\$0.1251	2	2,640	\$335.22	\$0.1270
Residential (Rural-Out w/Dmd)	15	19,315	\$2,394.22	\$0.1240	15	16,062	\$2,039.70	\$0.1270	15	16,830	\$2,158.05	\$0.1282
Residential (Rural-Out - All Electric w/Dmd)	7	8,048	\$1,005.92	\$0.1250	7	6,281	\$810.01	\$0.1290	7	6,386	\$832.50	\$0.1304
Total Residential (Rural)	1,202	1,611,610	\$199,373.86	\$0.1237	1,204	1,272,183	\$161,873.65	\$0.1272	1,202	1,169,424	\$151,644.92	\$0.1297
Commercial (1 Ph-In - No Dmd)	82	47,923	\$7,186.77	\$0.1500	82	38,300	\$6,000.67	\$0.1567	81	35,686	\$5,704.60	\$0.1599
Commercial (1 Ph-Out - No Dmd)	52	17,053	\$2,831.41	\$0.1660	52	15,706	\$2,679.93	\$0.1706	52	16,963	\$2,871.53	\$0.1693
Total Commercial (1 Ph) No Dmd	134	64,976	\$10,018.18	\$0.1542	134	54,006	\$8,680.60	\$0.1607	133	52,649	\$8,576.13	\$0.1629
Commercial (1 Ph-In - w/Demand)	261	315,545	\$45,383.75	\$0.1438	260	269,880	\$40,929.29	\$0.1517	261	268,124	\$40,461.86	\$0.1509
Commercial (1 Ph-Out - w/Demand)	26	56,263	\$7,469.97	\$0.1328	26	53,331	\$7,176.96	\$0.1346	26	54,268	\$7,374.41	\$0.1359
Total Commercial (1 Ph) w/Demand	287	371,808	\$52,853.72	\$0.1422	286	323,211	\$48,106.25	\$0.1488	287	322,392	\$47,836.27	\$0.1484
Commercial (3 Ph-Out - No Dmd)	2	3,800	\$527.25	\$0.1388	2	3,480	\$490.99	\$0.1411	2	760	\$136.70	\$0.1799
Total Commercial (3 Ph) No Dmd	2	3,800	\$527.25	\$0.1388	2	3,480	\$490.99	\$0.1411	2	760	\$136.70	\$0.1799
Commercial (3 Ph-In - w/Demand)	224	1,824,352	\$232,008.15	\$0.1272	225	1,725,354	\$225,041.75	\$0.1304	228	1,794,235	\$241,804.22	\$0.1348
Commercial (3 Ph-Out - w/Demand)	39	386,879	\$48,809.52	\$0.1262	40	349,366	\$45,463.08	\$0.1301	40	349,642	\$46,356.80	\$0.1326
Commercial (3 Ph-Out - w/Dmd.&Sub-StCR)	2	76,360	\$9,018.14	\$0.1181	2	63,120	\$7,511.15	\$0.1190	2	56,720	\$7,018.39	\$0.1237
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,480	\$199,63	\$0.1349	1	1,480	\$201.32	\$0.1360	1	1,240	\$179.68	\$0.1449
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	109,900	\$13,021.42	\$0.1185	1	98,505	\$12,205.26	\$0.1239	1	105,894	\$12,646.34	\$0.1194
Total Commercial (3 Ph) w/Demand	267	2,398,971	\$303,056.86	\$0.1263	269	2,237,825	\$290,422.56	\$0.1298	272	2,307,731	\$308,005.43	\$0.1335
Large Power (In - w/Dmd & Rct)	14	1,641,707	\$172,788.38	\$0.1052	14	1,538,169	\$168,091.41	\$0.1093	14	1,719,255	\$180,805.13	\$0.1052
Large Power (In - w/Dmd & Rct, w/SbCr)	2	716,039	\$70,094.95	\$0.0979	2	594,863	\$59,883.13	\$0.1006	2	714,855	\$68,229.41	\$0.0954
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	445,200	\$47,334.09	\$0.1063	2	370,800	\$39,878.26	\$0.1075	2	456,000	\$45,973.35	\$0.1008
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	148,398	\$13,136.68	\$0.0885	2	127,902	\$13,541.53	\$0.1059	2	87,576	\$11,243.76	\$0.1284
Total Large Power	20	2,951,344	\$303,354.10	\$0.1028	20	2,631,734	\$281,349.33	\$0.1069	20	2,977,686	\$306,251.65	\$0.1028
Industrial (In - w/Dmd & Rct, w/SbCr)	1	908,626	\$81,784.70	\$0.0900	1	839,404	\$78,158.63	\$0.0931	1	997,751	\$91,275.73	\$0.0915
Industrial (In - w/Dmd & Rct, No/SbCr)	1	994,264	\$88,926.85	\$0.0894	1	845,080	\$79,163.12	\$0.0937	1	918,876	\$87,278.22	\$0.0950
Total Industrial	2	1,902,890	\$170,711.55	\$0.0897	2	1,684,484	\$157,321.75	\$0.0934	2	1,916,627	\$178,553.95	\$0.0932
Interdepartmental (In - No Dmd)	6	33,764	\$4,072.11	\$0.1206	6	24,980	\$3,072.44	\$0.1230	6	20,446	\$2,632.53	\$0.1288
Interdepartmental (Out - w/Dmd)	2	696	\$114.24	\$0.1641	2	677	\$112.79	\$0.1666	2	774	\$126.71	\$0.1637
Interdepartmental (In - w/Dmd)	26	81,665	\$10,860.85	\$0.1330	26	54,592	\$7,452.71	\$0.1365	26	50,860	\$7,046.61	\$0.1385
Interdepartmental (3Ph-In - w/Dmd)	14	308,678	\$37,614.99	\$0.1219	14	247,783	\$30,818.93	\$0.1244	14	225,747	\$29,333.31	\$0.1299
Interdepartmental (Street Lights)	6	30,685	\$2,966.95	\$0.0967	6	30,685	\$2,958.50	\$0.0964	6	30,685	\$2,964.71	\$0.0966
Interdepartmental (Traffic Signals)	8	1,180	\$109.11	\$0.0925	7	1,076	\$99.50	\$0.0925	7	1,250	\$115.60	\$0.0925
Generators (JV2 Power Cost Only)	1	29,235	\$6,131.46	\$0.2097	1	25,027	\$1,278.13	\$0.0511	1	23,628	\$1,034.43	\$0.0438
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	63	485,903	\$61,869.71	\$0.1273	62	384,820	\$45,793.00	\$0.1190	62	353,390	\$43,253.90	\$0.1224
SUB-TOTAL CONSUMPTION & DEMAND	6,076	13,289,683	\$1,516,754.24	\$0.1141	6,073	11,369,600	\$1,332,802.29	\$0.1172	6,082	11,591,842	\$1,354,608.04	\$0.1169
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.68	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,091	13,289,683	\$1,516,769.92	\$0.1141	6,088	11,369,600	\$1,332,817.96	\$0.1172	6,097	11,591,842	\$1,354,623.71	\$0.1169

BILLING SUMMARY AND C**2025 - SEPTEMBER BILLING WITH AUGUS**

Class and/or Schedule	Jul-25			Aug-25			Sep-25			TOTAL			TOTAL BILLING		Avg. Cost Per kWh		Avg. Num. of Bills		Avg. Per. % of Bills	
	# of	Jul-25 (kWh Usage)	Jul-25 Billed	Cost / kWh For Month	# of	Aug-25 (kWh Usage)	Aug-25 Billed	Cost / kWh For Month	# of	Sep-25 (kWh Usage)	Sep-25 Billed	KWH USEAGE PRIOR 12 MO	PRIOR 12 MO	For Period	For Period	For Period	For Period	For Period	For Period	
	Bills				Bills				Bills											
Residential (Dom-In)	3,446	1,978,563	\$247,696.73	\$0.1252	3,449	3,658,329	\$440,906.82	\$0.1205	3,450	3,448,797	\$404,680.71	28,916,337	\$3,463,439.62	\$0.1198	3,448	56.5393%				
Residential (Dom-In) w/Ecosmart	5	2,731	\$343.37	\$0.1257	5	4,498	\$546.75	\$0.1216	5	4,073	\$483.53	35,747	\$4,345.24	\$0.1216	5	0.0820%				
Residential (Dom-In - All Electric)	644	368,231	\$46,116.00	\$0.1252	642	571,560	\$69,509.05	\$0.1216	646	530,907	\$62,990.90	6,409,011	\$762,513.96	\$0.1190	644	10.5659%				
Res.(Dom-In - All Elec.) w/Ecosmart	1	836	\$101.92	\$0.1219	1	826	\$100.89	\$0.1221	1	852	\$100.87	8,431	\$1,009.24	\$0.1197	1	0.0164%				
Total Residential (Domestic)	4,096	2,350,361	\$294,258.02	\$0.1252	4,097	4,235,213	\$511,063.51	\$0.1207	4,102	3,984,629	\$468,256.01	35,369,526	\$4,231,308.06	\$0.1196	4,099	67.2036%				
Residential (Rural-Out)	828	661,552	\$87,304.09	\$0.1320	829	1,102,090	\$140,052.40	\$0.1271	831	1,019,042	\$126,552.71	9,857,252	\$1,243,878.49	\$0.1262	823	13.4858%				
Residential (Rural-Out) w/Ecosmart	4	2,962	\$393.77	\$0.1329	4	5,858	\$739.92	\$0.1263	4	5,177	\$640.28	42,210	\$5,382.54	\$0.1275	4	0.0656%				
Residential (Rural-Out - All Electric)	357	307,845	\$40,342.53	\$0.1310	356	490,143	\$62,159.59	\$0.1268	356	457,622	\$56,658.39	4,861,684	\$608,145.32	\$0.1251	356	5.8439%				
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,289	\$173.95	\$0.1349	2	2,697	\$342.51	\$0.1270	2	2,428	\$301.77	27,062	\$3,399.10	\$0.1256	2	0.0328%				
Residential (Rural-Out w/Dmd)	15	16,508	\$2,120.06	\$0.1284	15	14,445	\$1,876.69	\$0.1299	15	14,968	\$1,885.87	482,224	\$58,221.02	\$0.1207	15	0.2459%				
Residential (Rural-Out - All Electric w/Dmd)	7	5,361	\$710.29	\$0.1325	7	9,066	\$1,153.91	\$0.1273	7	10,367	\$1,272.55	102,281	\$12,677.36	\$0.1239	7	0.1148%				
Total Residential (Rural)	1,213	995,517	\$131,044.69	\$0.1316	1,213	1,624,299	\$206,325.02	\$0.1270	1,215	1,509,604	\$187,311.57	15,372,713	\$1,931,703.83	\$0.1257	1,207	19.7888%				
Commercial (1 Ph-In - No Dmd)	84	33,471	\$5,449.47	\$0.1628	86	43,417	\$6,796.83	\$0.1565	82	40,948	\$6,276.79	478,817	\$73,720.76	\$0.1540	83	1.3554%				
Commercial (1 Ph-Out - No Dmd)	52	13,947	\$2,472.25	\$0.1773	52	14,267	\$2,516.30	\$0.1764	52	15,053	\$2,567.55	185,688	\$31,518.16	\$0.1697	52	0.8526%				
Total Commercial (1 Ph) No Dmd	136	47,418	\$7,921.72	\$0.1671	138	57,884	\$9,313.13	\$0.1615	134	56,001	\$8,844.34	664,505	\$105,238.92	\$0.1584	135	2.2080%				
Commercial (1 Ph-In - w/Demand)	259	245,637	\$38,210.49	\$0.1556	259	345,955	\$50,831.44	\$0.1469	258	388,125	\$54,366.27	3,495,663	\$515,782.00	\$0.1475	259	4.2534%				
Commercial (1 Ph-Out - w/Demand)	26	64,572	\$8,655.89	\$0.1341	26	68,331	\$9,190.18	\$0.1345	26	65,017	\$8,577.44	696,288	\$92,761.82	\$0.1332	26	0.4263%				
Total Commercial (1 Ph) w/Demand	285	310,209	\$46,866.38	\$0.1511	285	414,286	\$60,021.62	\$0.1449	284	453,142	\$62,943.71	4,191,951	\$608,543.82	\$0.1452	285	4.6797%				
Commercial (3 Ph-Out - No Dmd)	2	80	\$46.60	\$0.5825	2	0	\$36.00	\$0.0000	2	40	\$41.17	50,480	\$7,046.73	\$0.1396	2	0.0328%				
Total Commercial (3 Ph) No Dmd	2	80	\$46.60	\$0.5825	2	0	\$36.00	\$0.0000	2	40	\$41.17	50,480	\$7,046.73	\$0.1396	2	0.0328%				
Commercial (3 Ph-In - w/Demand)	230	1,782,456	\$237,455.57	\$0.1332	231	2,197,728	\$286,517.37	\$0.1304	231	2,250,545	\$287,212.05	22,702,829	\$2,911,075.03	\$0.1282	227	3.7260%				
Commercial (3 Ph-Out - w/Demand)	40	281,606	\$38,604.52	\$0.1371	40	313,184	\$42,302.26	\$0.1351	40	376,751	\$48,486.21	4,143,682	\$535,833.58	\$0.1293	40	0.6476%				
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	56,640	\$7,001.23	\$0.1236	2	79,200	\$9,735.45	\$0.1229	2	74,040	\$8,885.39	760,760	\$90,546.10	\$0.1190	2	0.0328%				
Commercial (3 Ph-In - w/Demand, No Tax)	1	2,040	\$259.16	\$0.1270	1	5,720	\$732.35	\$0.1280	1	6,120	\$775.19	35,360	\$4,549.98	\$0.1287	1	0.0164%				
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	89,760	\$10,966.10	\$0.1222	1	106,560	\$12,884.40	\$0.1209	1	109,920	\$12,797.74	1,182,621	\$140,581.95	\$0.1189	1	0.0164%				
Total Commercial (3 Ph) w/Demand	274	2,212,502	\$294,286.58	\$0.1330	275	2,702,392	\$352,171.83	\$0.1303	275	2,817,376	\$358,156.58	28,825,252	\$3,682,586.64	\$0.1278	271	4.4393%				
Large Power (In - w/Dmd & Rct)	14	1,683,720	\$182,003.79	\$0.1081	14	2,049,440	\$214,571.42	\$0.1047	14	2,078,620	\$212,801.91	21,599,477	\$2,235,832.94	\$0.1035	14	0.2295%				
Large Power (In - w/Dmd & Rct, w/SbCr)	2	654,600	\$67,647.33	\$0.1033	2	752,400	\$73,049.80	\$0.0971	2	691,200	\$68,083.19	8,451,223	\$823,047.79	\$0.0974	2	0.0328%				
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	459,600	\$50,146.54	\$0.1091	2	547,200	\$57,552.89	\$0.1052	2	561,600	\$57,606.51	5,349,600	\$566,245.03	\$0.1058	2	0.0328%				
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	0	\$0.00	\$0.00	0	0.0000%				
Large Power (In - w/Dmd & Rct, w/SbCr)	2	40,450	\$13,864.79	\$0.3428	2	71,016	\$14,025.32	\$0.1975	2	75,662	\$14,387.53	920,617	\$132,617.14	\$0.1441	2	0.0328%				
Total Large Power	20	2,838,370	\$313,662.45	\$0.1105	20	3,420,056	\$359,199.43	\$0.1050	20	3,407,082	\$352,879.14	36,320,917	\$3,757,742.90	\$0.1035	20	0.3279%				
Industrial (In - w/Dmd & Rct, w/SbCr)	1	662,400	\$66,778.30	\$0.1008	1	720,000	\$70,711.17	\$0.0982	1	772,800	\$71,641.83	10,077,152	\$920,176.01	\$0.0913	1	0.0164%				
Industrial (In - w/Dmd & Rct, No/SbCr)	1	961,200	\$91,080.35	\$0.0948	1	1,009,200	\$94,879.29	\$0.0940	1	927,600	\$86,287.49	11,313,531	\$1,037,845.01	\$0.0917	1	0.0164%				
Total Industrial	2	1,623,600	\$157,858.65	\$0.0972	2	1,729,200	\$165,590.46	\$0.0958	2	1,700,400	\$157,929.32	21,390,683	\$1,958,021.02	\$0.0915	2	0.0328%				
Interdepartmental (In - No Dmd)	6	12,225	\$1,523.09	\$0.1246	6	12,116	\$1,550.44	\$0.1280	6	11,117	\$1,425.20	223,691	\$27,796.18	\$0.1243	6	0.1011%				
Interdepartmental (Out - w/Dmd)	2	836	\$134.96	\$0.1614	2	1,093	\$169.17	\$0.1548	2	985	\$151.36	9,648	\$1,535.80	\$0.1592	2	0.0328%				
Interdepartmental (In - w/Dmd)	27	22,523	\$3,312.09	\$0.1471	27	26,348	\$3,821.37	\$0.1450	27	22,684	\$3,256.21	491,146	\$67,707.93	\$0.1379	27	0.4386%				
Interdepartmental (3Ph-In - w/Dmd)	14	176,723	\$22,789.37	\$0.1290	14	206,794	\$26,893.74	\$0.1301	14	201,730	\$25,178.16	2,709,571	\$335,566.03	\$0.1238	14	0.2268%				
Interdepartmental (Street Lights)	6	30,685	\$2,963.08	\$0.0966	6	30,685	\$2,966.95	\$0.0967	6	30,685	\$2,960.04	368,220	\$35,558.92	\$0.0966	6	0.0984%				
Interdepartmental (Traffic Signals)	8	1,184	\$109.48	\$0.0925	8	1,349	\$124.75	\$0.0925	8	1,281	\$118.43	14,467	\$1,337.70	\$0.0925	8	0.1271%				
Generators (JV2 Power Cost Only)	1	16,328	\$541.93	\$0.0332	1	13,281	\$1,458.92	\$0.1099	1	11,704	\$1,579.57	234,975	\$17,005.09	\$0.0724	1	0.0164%				
Generators (JV5 Power Cost Only)	0	0	\$0.0000	0	0	\$0.0000	\$0.0000	0	0	\$0.0000	\$0.0000	0	\$0.0000	\$0.0000	0	0.0000%				
Total Interdepartmental	64	260,504	\$31,374.00	\$0.1204	64	291,666	\$36,985.34	\$0.1268	64	280,186	\$34,668.97	4,051,718	\$486,507.65	\$0.1201	64	1.0412%				
SUB-TOTAL CONSUMPTION & DEMAND	6,092	10,638,561	\$1,277,319.09	\$0.1201	6,096	14,474,796	\$1,700,706.34	\$0.1175	6,098	14,208,460	\$1,631,030.81	146,237,745	\$16,768,699.57	\$0.1147	6,084	99.7541%				
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000	13	0.2131%				
Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	0	\$22.95	\$0.0000	2	0.0328%		</		